

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

DUPLICATE

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

COLORADO-PACIFIC PETROLEUM CORPORATION (303)629-1564

## 3. ADDRESS OF OPERATOR

1020-15th Street, Suite 41N, Denver, Colorado 80202

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface  
NW NW Section 1, T21S, R23E500' FNL, 500' FWL  
At proposed prod. zone

Dakota and Entrada

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx. 4 1/2 miles North of Cisco, Utah and approx. 60 miles  
West of Grand Junction, Colorado

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

500'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1794'

## 16. NO. OF ACRES IN LEASE

640

## 19. PROPOSED DEPTH

1650'

## 17. NO. OF ACRES ASSIGNED

TO THIS WELL

10

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4560.5' GR

## 22. APPROX. DATE WORK WILL START\*

June 1, 1980


## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24 lb.	150'	Cement to surface
7 7/8"	4 1/2"	10.5 lb.	Thru pay zone	150-200' above upper-most hydrocarbon section

Well will be drilled to test Dakota and Entrada Sand formations for oil or gas. All shows encountered will be tested. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150' and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume through 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis for the well is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.  LANDMAN  
SIGNED KAREN K. FRENCH TITLE LANDMAN DATE May 14, 1980

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY (Orig. Sgd.) R. A. HenricksTITLE FOR E. W. GUYNN  
DISTRICT ENGINEERDATE OCT 3 1980

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

NOTICE OF APPROVAL

Production Facilities and Flowline NOT Approved

State Oil &amp; Gas

United States Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

## NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Colorado-Pacific Petroleum Corp. CP-#1-5  
Project Type Development Oil & Gas Test  
Project Location 880' FNL, 880' FWL, Sec. 1, T21S, R23E, Grand County, Utah  
Date Project Submitted July 24, 1980

FIELD INSPECTION      Date August 27, 1980

Field Inspection Participants	Glenn M. Doyle	U. S. Geological Survey
	Elmer Duncan	Bureau of Land Management
	Jim Lucas	Operator
	Chip Hopkins	Dirt Contractor

Typing In & Out: 9/18/80

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

September 18, 1980  
Date Prepared

Glenn M. Doyle  
Environmental Scientist

I concur

9/22/80  
Date

Elmer Duncan  
District Supervisor

# CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)		Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)							
Public health and safety							6	8/27/80		
Unique charac- teristics					2					
Environmentally controversial					2					
Uncertain and unknown risks						4				
Establishes precedents					2					
Cumulatively significant					2					
National Register historic places	1 - 9/11/80									
Endangered/ threatened species	1 - 9/11/80									
Violate Federal, State, local, tribal law								✓		3

\*Site-specific stipulations attached.

444

## COMMON REFERENCE LIST

### NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement

Site-Specific Stipulations

1. Orient the rig so that the blooie line aims due south. This will put the reserve pit in cut (native) material and it will orient the long axis of the wellpad NE-SW.
2. Construct a high soil bank on the south side of the blooie pit in order to deflect the prevailing SW winds away from the blooie line.



# United States Department of the Interior

IN REPLY REFER TO

3100  
(U-603)

BUREAU OF LAND MANAGEMENT

Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

September 9, 1980

## Memorandum

To: Oil & Gas Office, USGS Conservation Division,  
P.O. Box 3768, Grand Jct., CO 81501

From: Area Manager, Grand

Subject: Colorado Pacific Petroleum Corporation  
West Kolman (CP #1-5)  
NW/NW/NW Section 1, T. 21 S., R. 23 E.  
Grand County, Utah

On August 27, 1980, a representative from this office met with Glen Doyle, USGS, and Jim Lucas agent of Colorado Pacific for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

*C. Delano Backus*

11 SEP REC'D

These stipulations are an addendum to the June 6, 1980 stipulations due to Utah State well spacing requirements.

1. New location is 380 feet south and 380 feet east from the original location.
2. Rig will be oriented in a northeast southwest direction.
3. The blewie pit will be in the southeast corner of the pad. Pit size will be 100 feet long by 20 feet wide by 8 feet deep.
4. Topsoil (9 inches) will be windrowed along southeast quadrant of location. Extra high windrow of topsoil will be behind the blewie pit to control blowout from well.

Oil and Gas Drilling

EA #444-80

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

Usual Environmental Analysis

Date: June 16, 1980

Operator: Colorado-Pacific Petroleum, Corp. Well Name and No.: C-P #1-5

Location: 500' FNL & 500' FWL Sec.: 1 T.: 21S R.: 23E

County: Grand State: Utah Field/Unit: Greater Cisco Area

Lease No.: U-17309

Permit No.: N/A

Joint Field Inspection Date: May 20, 1980

Prepared By: Greg Darlington

Field Inspection Participants, Titles and Organizations:

Greg Darlington	U.S.G.S. - Vernal, Utah
Elmer Duncan	BLM - Moab, Utah
Karen French	Colorado-Pacific Petroleum, Corp.
Lyle Bergner	Colorado-Pacific Petroleum, Corp.
Chip Hopkins	Colorado-Pacific Construction

Related Environmental Analyses and References:

- (1) BLM-Moab, Book Mountain Unit Resource Analysis
- (2) EA #280-80

1j 7/9/80

*Admin Compl?*  
*Pad 250x400*  
*Pit 25x100*  
*600' x 22' mud access*  
*7/16 mi x 22' impervious*  
*2 3/4 ac*  
*10 mi impervious*  
*→ 100' mound - 100' x 45'*  
*→ Access changed*  
*150' in C-9*  
*→ Area 9 1/4 ac*  
*Pg 6 1-3*



## DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location                      State: Utah.  
    County: Grand.  
    500' FNL, 500' FWL, NW 1/4 NW 1/4  
    Section 1, T 21S, R 23E, S L M.
2. Surface Ownership              Location: Public.  
    Access Road: Public.

## Status of

Reclamation Agreements: Rehabilitation plan judged as adequate.  
 Problems hampering restoration: a) Area subject to short growing season, b) Limited precipitation during growing season, and c) Generally, very little topsoil which has limited organic matter and is low in fertility.

3. Dates                      APD Filed: May 19, 1980 .  
    APD Technically Complete: May 30, 1980.  
    APD Administratively Complete: Sept 24, 1980 .

## 4. Project Time Frame

Starting Date: Upon approval .

Duration of Drilling activities: 10 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:  
     None known.
6. Nearby pending actions which may affect or be affected by the proposed action:  
     None known.
7. Status of Variance Requests:  
     None known. Location barely satisfies the State of Utah 500 foot rule for spacing from lease lines.

The following elements of the proposed action would/could result in environmental impacts.

1. A drill pad 250' wide x 400' long, including a reserve pit 25' x 100' would be constructed. Approximately 600 feet of new access road, averaging 16' driving surface, would be constructed and approximately .7 miles of existing road would be improved to 22' driving surface from a maintained road. 2.3 acres of disturbed surface would be associated with the project. Maximum disturbed width of access road would be limited to 22'.

About 10.0 miles of other access road would be improved for this and other wells and then regularly maintained.

2. Drilling would be to a proposed depth of 1650 feet.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons.

Details of the proposed action are described in the Application for Permit to Drill.

The location was moved to rotate rig layout by 45° to best position the pit to conform with local topography and allow better position for the entrance of the access road on the pad. (See attached map).

The access road was changed to avoid two low water crossings and follow the ridgetop on the west side of the location 600 feet to the access road.

#### Environmental Considerations of the Proposed Action.

Regional Setting/Topography. Regional topography is flat desert and rolling hills grading to the talus-flanked Book Cliffs.

#### PARAMETER

##### A. Geology

1. Other Local Mineral Resources to be Protected: Prospective coal in the Dakota sandstone is probably subeconomic.

Information Source: Mineral Evaluation Report of EA #280-80.

2 Hazards

a. Land Stability. Location and access built on Mancos formation. Material is stable, provided the slopes are moderate and moisture content is low.

Information Source Application for Permit to Drill.

b. Subsidence: Subsidence can occur with the withdrawal of oil, gas and/or water.

Information Source. Keller, Edward A. Environmental Geology, Charles E. Merrill 488 pp.

c. Seismicity The location is in an area of minor seismic risk.

Information Source: Geologic Atlas of the Rocky Mountain Region, 1972, "Earthquakes of Record and Interpreted Seismicity 1852-1969", Rocky Mountain Association of Geologists.

d. High Pressure Zones/Blowout Prevention: No high pressure expected. Blowout prevention systems detailed in APD.

Information Source: Application for Permit to Drill.

B. Soils:

1. Soil Character: No detailed soil surveys done in area. Changes in soil fertility, horizons, slope stability, etc. cannot be predicted. Soils are considered nitrogen-poor, alkaline soils that support the salt-desert community.

Information Source: Field Observation.

2. Erosion/Sedimentation Erosion/Sedimentation would increase as would runoff potential. Extent of increases unpredictable without site-specific studies being done.

Information Source: Field Observation.

C. Air Quality: Well site lies in Class II attainment area. No Class I attainment areas are near, or adjacent to, proposed location.

Information Source: Field Observation.

D. Noise Levels: Ambient noise levels temporarily elevated. Personnel safety could be jeopardized. Wildlife would avoid area.

Information Source: Field Observation.

E. Water Resources

1. Hydrologic Character

a. Surface Waters. Non-perennial drainage is to the north of the location and then proceeds east and southeast to the Colorado River about 5 miles from the location.

Information Source Application for Permit to Drill.

b. Ground Waters. Fresh water not anticipated but may occur in the sandstone units of the Mancos and Dakota formations.

Information Source Mineral Evaluation Report of EA #280-80.

2. Water Quality

a. Surface Waters Drainages in the area are non-perennial. Proper construction of the location as outlined in the APD layout diagram should tend to minimize any hazards to surface water quality.

Information Source: Field Observation.

b. Ground Waters. Operator proposes 150' of surface casing. Commingling of drilling fluids with potentially usable water could render groundwater unusable. Pits would be unlined.

Information Source. Field Observation, APD.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the BLM comments received from Moab District BLM on June 9, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Consists of shadscale, sagebrush, sparse native grasses, wild flowers and various weeds.

Information Source: Field Observation.

3. Fauna: Mule deer, antelope, small rodents, small reptiles and various birds.

Information Source: BLM-Moab, Book Mountain Unit Resource Analysis.

G. Land Uses

1. General: Oil and gas operations, recreation and grazing are major land uses. Amount and quality of land available to livestock, wildlife and recreationists would be reduced during well life.

Information Source. Field Observation.

2. Affected Floodplains and/or Wetlands: N/A.

Information Source: Field Observation.

3. Roadless/Wilderness: Not Applicable. The Interstate I-70 runs through this section.

Information Source: Field Observation.

H. Aesthetics: Operation does not blend with natural<sup>al</sup> surroundings. Most likely unappealing to recreationists. Impact duration: life of well. However recreationists are not likely to visit this area, although many of them may drive past it on the interstate.

Information Source: Field Observation.

I. Socioeconomics: The effect of one well on local and regional population and economy would be considered minor. If major discovery, then consider: Population increase, community services taxed, resources depleted, cumulative impacts multiply, pipelines and transportation routes expand.

Information Source: Field Observation.

J. Cultural Resources Determination: Based on the BLM comments received from Moab District BLM on June 9, 1980, we determine that there would be no effect on cultural resources subject to the statement "the archaeological requirement has been fulfilled on this location".

Information Source: BLM stipulations letter for this well, (see attachment).

K. Adequacy of Restoration Plans: Rehabilitation plan judged as adequate. Problems hampering restoration: a) Area subject to short growing season, b) limited precipitation during growing season, and c) generally, very little topsoil which has limited organic matter and is low in fertility.

Information Source: Field Observation.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.

2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:

- a. About 2.3 acres of vegetation would be removed, increasing and accelerating erosion potential.
- b. Pollution of groundwater systems could occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to Colorado River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

- a. All adverse impacts described in section one above could occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations.
2. See attached BLM Stipulations.
3. The location would be rotated 45<sup>0</sup> for reasons of topography. (counter-clockwise on layout diagram).

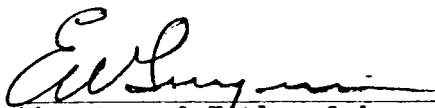
Controversial Issues and Conservation Division Response:

None present.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

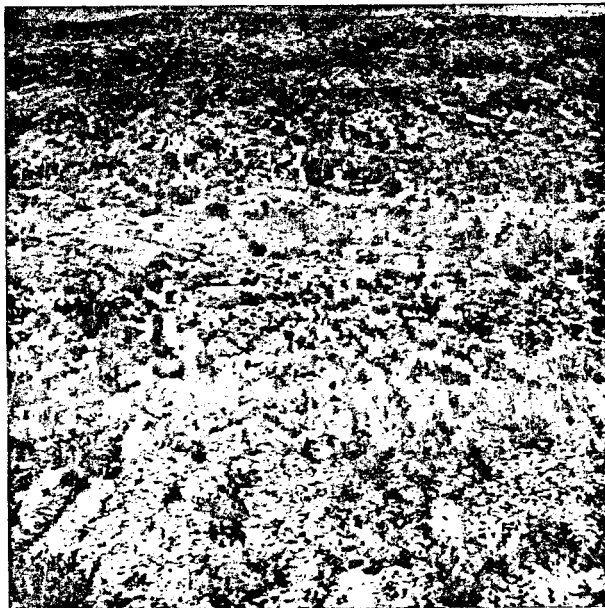


DISTRICT ENGINEER

Signature & Title of Approving Official

JUL 10 1980

Date



CP 1-5

Looking East

Sec 1, T. 21 S., R. 23 E.

5/20

ISO 3110-1

1/70


Serial No.

U- 17309

#### STIPULATION

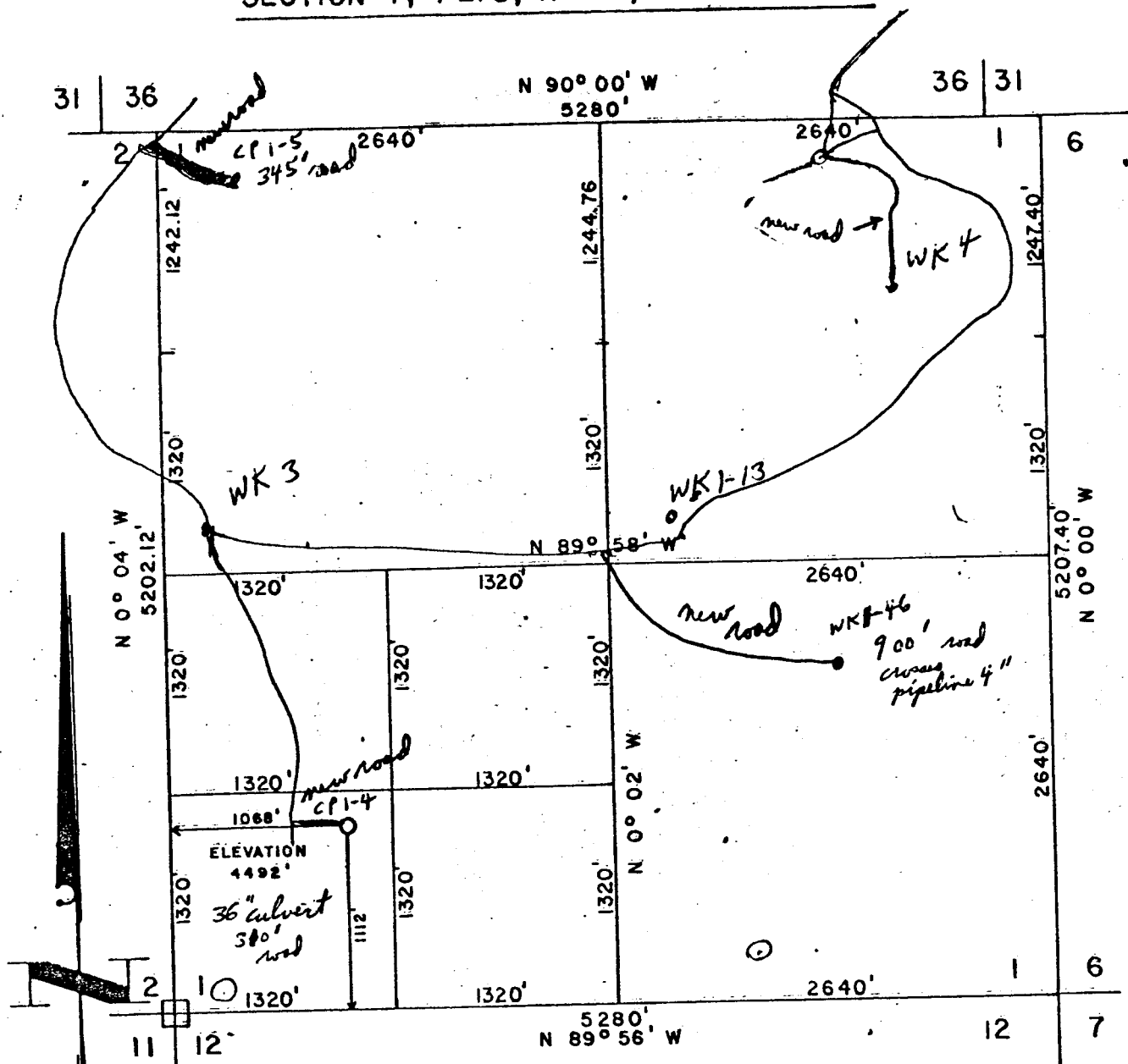
As to lands administered by the Bureau of Land Management under the above oil and gas lease, the lessee hereby agrees that the following stipulations are by this reference incorporated as terms and conditions of said lease:

Before undertaking any exploratory operations involving use of bulldozers, earth-moving, or similar mobile equipment which may result in scarring of public lands, damaging surface resources, or inducing erosion thereon, he or his designee shall submit in writing to the Bureau of Land Management District Manager in the District in which the land is located, advance notice of such operation. Said operations include but are not limited to exploratory drilling, construction of access roads or airstrips, and the conduct of seismic operations.

  
\_\_\_\_\_  
Lessee



# SECTION 1, T 21 S, R 23 E, Salt Lake P.M.



## NOTES:

- Steel Post at Well Location
- Existing Corner Found - BRASS CAP SET IN 2" PIPE, 0.8' ABOVE GROUND
- Reference - G.L.O. Plat
- Elevation Based on Mean Sea Level

Date of Survey 4/27/80

## CERTIFICATE OF SURVEY

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my belief and knowledge.

*Edward L. McVey*  
REGISTERED LAND SURVEYOR

EXHIBIT "III"



# United States Department of the Interior

IN REPLY REFER TO

3100  
(U-603)

## BUREAU OF LAND MANAGEMENT

Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532



June 6, 1980

### Memorandum

To: Oil & Gas Office, USGS Conservation Division,  
P.O. Box 1037, Vernal, Utah  
From: Acting Area Manager, Grand  
Subject: Colorado Pacific Petroleum Corporation  
West Kolman (CP 1-5), Lease U-17309  
NW/NW/NW Section 1, T. 21 S., R. 23 E. SLB&M  
Grand County, Utah

On May 20, 1980, a representative from this office met with Greg Darlington, USGS, and Karen K. French agents of Colorado Pacific Petroleum Corporation for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Colorado Pacific Petroleum Corporation.

Enclosures (2)  
1-Reclamation Procedures  
2-Seed Mixture



*Save Energy and You Serve America!*

## STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 24 hours prior to beginning construction of access road and pad.

Stockpile the surface nine inches of topsoil in a wind-row on the southeast quadrant of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash pit will be at least six feet by six feet by eight feet deep and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit, and the pit will be in the cut portion of the pad.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS, and USFS publication).

If production is obtained, all production facilities will be painted "desert tan" or a similar color approved by the Grand Resource Area Manager.

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed on during on-site field examination -

The unimproved road (10 miles long) between Cisco Mesa County Road and the new access road will be upgraded where needed. Low water crossing(s) will be improved, borrow ditching where needed to control water, berms pulled from both sides of the road, a four inch to six inch center crown maintained to facilitate water drainage.

Drill pad layout will be turned N 90° E to avoid two drainages and get the blowie pit in a solid cut area on the toe of a ridge.

New access road was realigned different from the flagged route. The road will be constructed to go east along a ridge to the south side of the pad, then north down the ridge to enter the pad in the southwest quadrant.

Topsoil will be windrowed along the access road and low water crossing installed where needed.

A ditch will be constructed along the south or upslope end of the pad to control the water by forcing it to run into a drainage channel that parallels the east side of the pad.

## RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
  - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
  - a. Lay berms into centers.
  - b. Use cut material for fill areas.
  - c. Lay stockpiled surface soil over top of pads and spread evenly.
  - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
  - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

*	2%	Grade	-	200 ft. intervals
	2-4%	Grade	-	100 ft. intervals
	4-5%	Grade	-	75 ft. intervals
	5%	Grade	-	50 ft. intervals

\* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

<u>SPECIES</u>		<u>LB/ACRE</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian Rice Grass	1
Hilaria jamesii	Curley Grass	1
<u>Forbs</u>		
Sphaeralcea coccini	Globe Mallow	1
<u>Shrubs</u>		
Artiplex confertifolia	Shadscale	1
Ceretoides lanata	Winter Fat	1
		<hr/> 5

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U 17309

OPERATOR: COLORADO PACIFIC PETROLEUM CORP WELL NO. CP 1-S

LOCATION: NW 1/4 NW 1/4 NW 1/4 sec. 1, T. 21 S, R. 23 E, SLM

GRAND County, UTAH

1. Stratigraphy:

MANCOS SH	0	
DAKOTA SS	950'	ENTRADA SS 1600'
MORRISON Fm	1100'	TD 1650'
BRUSHY BASIN MEM	1200'	
SALT WASH MEM	1400'	

2. Fresh Water:

NONE ANTICIPATED

3. Leasable Minerals:

OIL OR GAS MAY BE FOUND IN THE  
DAKOTA SS OR MORRISON Fm (950'-1550')  
OR IN THE ENTRADA SS (1600'-TD)

4. Additional Logs Needed:

LOGGING PROGRAM SUFFICIENT

5. Potential Geologic Hazards:

NONE ANTICIPATED

6. References and Remarks:

REFERENCE FROM PI FILES. OPERATOR ESTIMATED  
TOPS APPEAR TO BE TOO DEEP.

Signature: Kenneth J. Saly

Date: 02 JUN - 1980 05 JUN REC'D



FA sent to State Tr. on June 16

Colorado Mining  
1-215-23 E

*Glenn*

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guynn  
From: Mining, Supervisor, Mr. Jackson W. Moffitt  
Subject: Application for Permit to Drill (form 9-331c) Federal oil and  
gas lease No. 11-17309 Well No. CP #1-5

1. The location appears potentially valuable for:

- ☐ strip mining\*  
☐ underground mining\*\*  
☒ has no known potential.

2. The proposed area is

- ☐ under a Federal lease for \_\_\_\_\_ under  
the jurisdiction of this office.  
☒ not under a Federal lease under the jurisdiction of  
this office.  
☐ Please request the operator to furnish resistivity,  
density, Gamma-Ray, or other appropriate electric  
logs covering all formations containing potentially  
valuable minerals subject to the Mineral Leasing Act  
of 1920.

\*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the  
lowest strip minable zone at \_\_\_\_\_ and cemented  
to surface. Upon abandonment, a 300-foot cement plug should  
be set immediately below the base of the minable zone.

\*\*If location has underground mining potential:

The minable zones should be isolated with cement from a point  
100 feet below the formation to 100 feet above the formation.  
Water-bearing horizons should be cemented in like manner.  
Except for salines or water-bearing horizons with potential  
for mixing aquifers, a depth of 4,000 feet has been deemed  
the lowest limit for cementing.

Signed *Allen J. Vance*

JUN 16 REC'D

\*\* FILE NOTATIONS \*\*

DATE: July 21, 1980

OPERATOR: Colorado-Pacific Pet. Corp

WELL NO: CP # 1-5

Location: Sec. 1 T. 21S R. 23E County: Grand

File Prepared: ☐

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43019-30674

CHECKED BY:

Petroleum Engineer: M.J. Minder 8-6-80

Director: \_\_\_\_\_

Administrative Aide: \_\_\_\_\_

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-168 11/15/80

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Del

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

#3





# COLORADO - PACIFIC PETROLEUM CORPORATION

1020 15TH STREET  
DENVER, COLORADO 80202  
303-629-1564  
OIL AND GAS EXPLORATION

July 25, 1980

REGISTERED  
JUL 28 1980

DIVISION OF  
OIL, GAS & MINING

Utah Division of Oil,  
Gas and Mining  
1588 West, North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Mike Minder

Re: Applications for Permit to Drill  
Section 1 Wells, T21S, R23E  
Grand County, Utah, Lease #U-17309

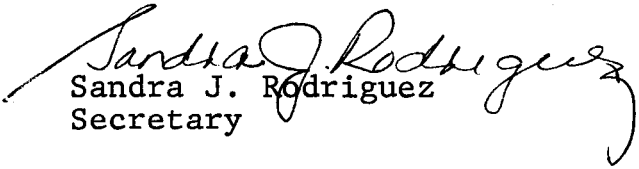
Dear Mr. Minder:

Enclosed are the six APD's for the Section 1 wells in Grand County, Utah.

All six of these drillsites have been re-surveyed to comply with the State of Utah Special Spacing Requirements and this survey work is attached to the permit package.

If we have failed to include any information which you may need, please let us know.

Very truly yours,

  
Sandra J. Rodriguez  
Secretary

sjr

Encls.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

U-17309

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

None

8. Farm or Lease Name

West Kolman

9. Well No.

CP #1-5

10. Field and Pool, or Wildcat

Greater Cisco Area

11. Sec., T., R., M., or Blk.  
and Survey or AreaNW NW Section 1,  
T21S, R23E

12. County or Parrish

Grand

13. State

Utah

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☒

Other

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

Colorado-Pacific Petroleum Corporation (303)629-1564

3. Address of Operator

1020-15th Street, Suite 41N, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface NW NW Section 1, T21S, R23E  
880' FNL, 880' FWL  
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

Approximately 4 1/2 miles North of Cisco, Utah and approx.  
60 miles West of Grand Junction, Colorado

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

880'

16. No. of acres in lease

640

17. No. of acres assigned  
to this well

10

18. Distance from proposed location\*

to nearest well, drilling, completed,  
or applied for, on this lease, ft.

1980'

19. Proposed depth

1650'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4578' GR

22. Approx. date work will start\*

September 1, 1980

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	150'	Cement to surface
7 7/8"	4 1/2"	10.5#	Thru pay zone	150-200' above upper- most hydrocarbon section

Well will be drilled to test Dakota and Entrada Sand formation for oil or gas. All shows encountered ~~will be~~ tested. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150' and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume through 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis for the well is attached.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 8-6-80

BY: *W. J. Minder*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*Elaine Johnson*  
ELAINE JOHNSON

Title

LANDMAN

Date July 24, 1980

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

REC'D JUL 28 1980

DIVISION OF  
OIL, GAS & MINING

CP 1-5

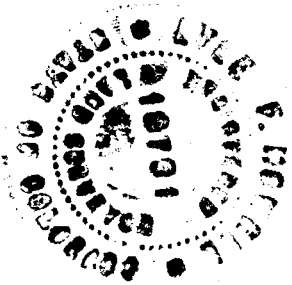


O Steel Post at Well Location  
 ✦ Existing Corner Found - Brass Caps  
 Dimensions Based on G.L.O. Plat  
 Elevation Based on Mean Sea Level


Date of Survey 7 / 11 / 80

CERTIFICATE OF SURVEY

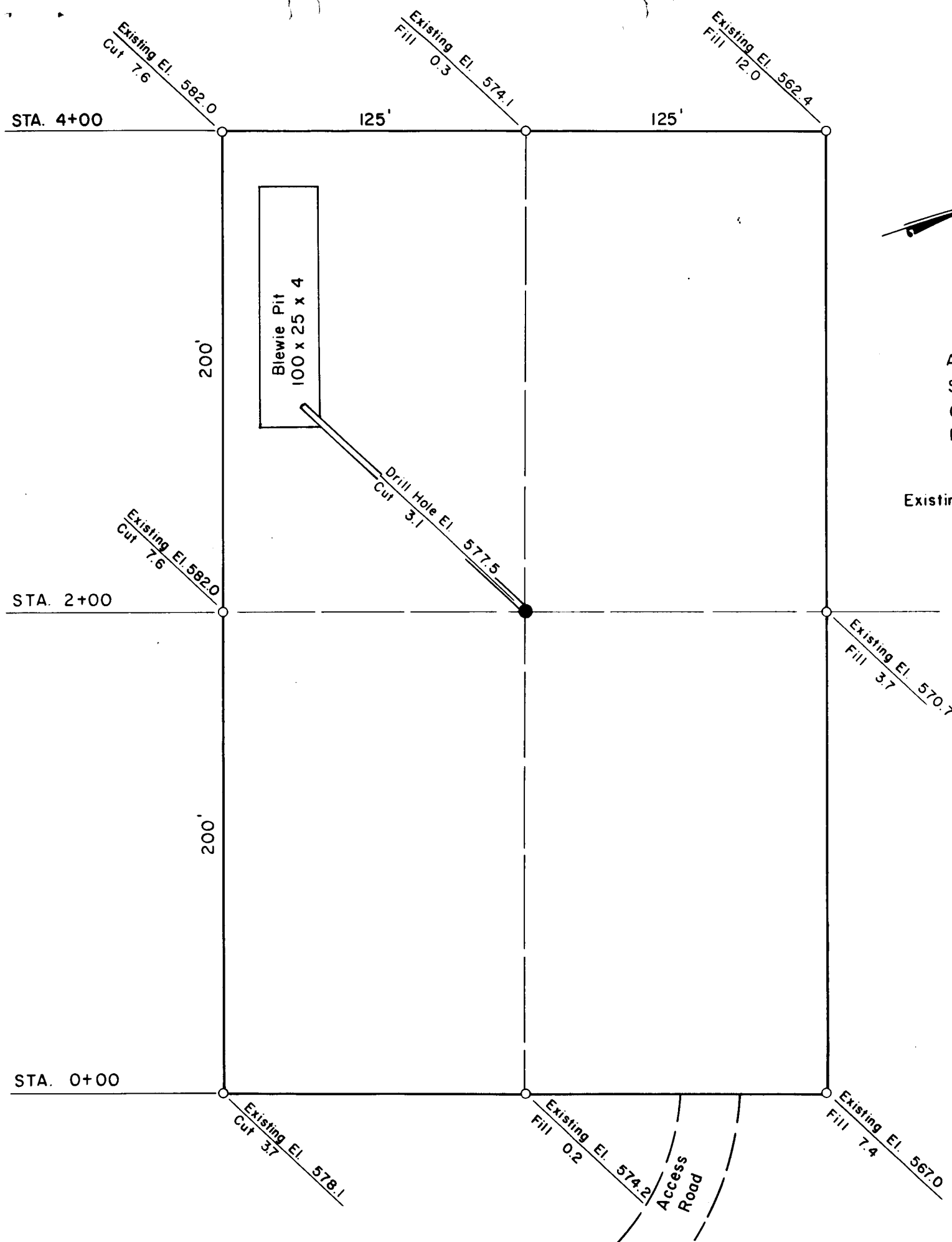
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my belief and knowledge.



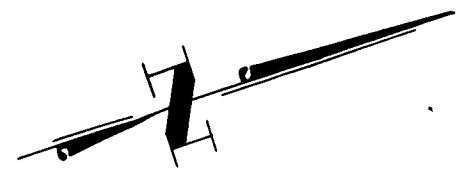
*Lyle F. Howell*  
REGISTERED LAND SURVEYOR

	<h1>MSM CONSULTANTS INC.</h1> <p>ENGINEERING • ARCHITECTURE • SURVEYING • PLANNING</p> <p>570 West 44th Avenue • Denver Colorado 80216 • (303) 455-7321</p>	
	<p><b>DRAWN BY:</b></p> <p>NG</p>	<p><b>COLORADO-PACIFIC PETROLEUM CORP.</b> Denver, Colorado</p>
<p><b>DESIGNED BY:</b></p>	<p>Drill Hole CP 1-5</p> <p>NW, NW, Section 1, T21S, R23E</p> <p>Salt Lake P.M., Grand County, Utah</p>	<p><b>SCALE</b></p> <p>1" = 1000'</p>
<p><b>CHECKED BY:</b></p> <p>LFH</p>		<p><b>DATE</b></p> <p>7/16/80</p>
<p><b>APPROVED BY:</b></p> <p>LLM</p>		<p><b>SHEET NO.</b></p> <p>1 of 1</p>



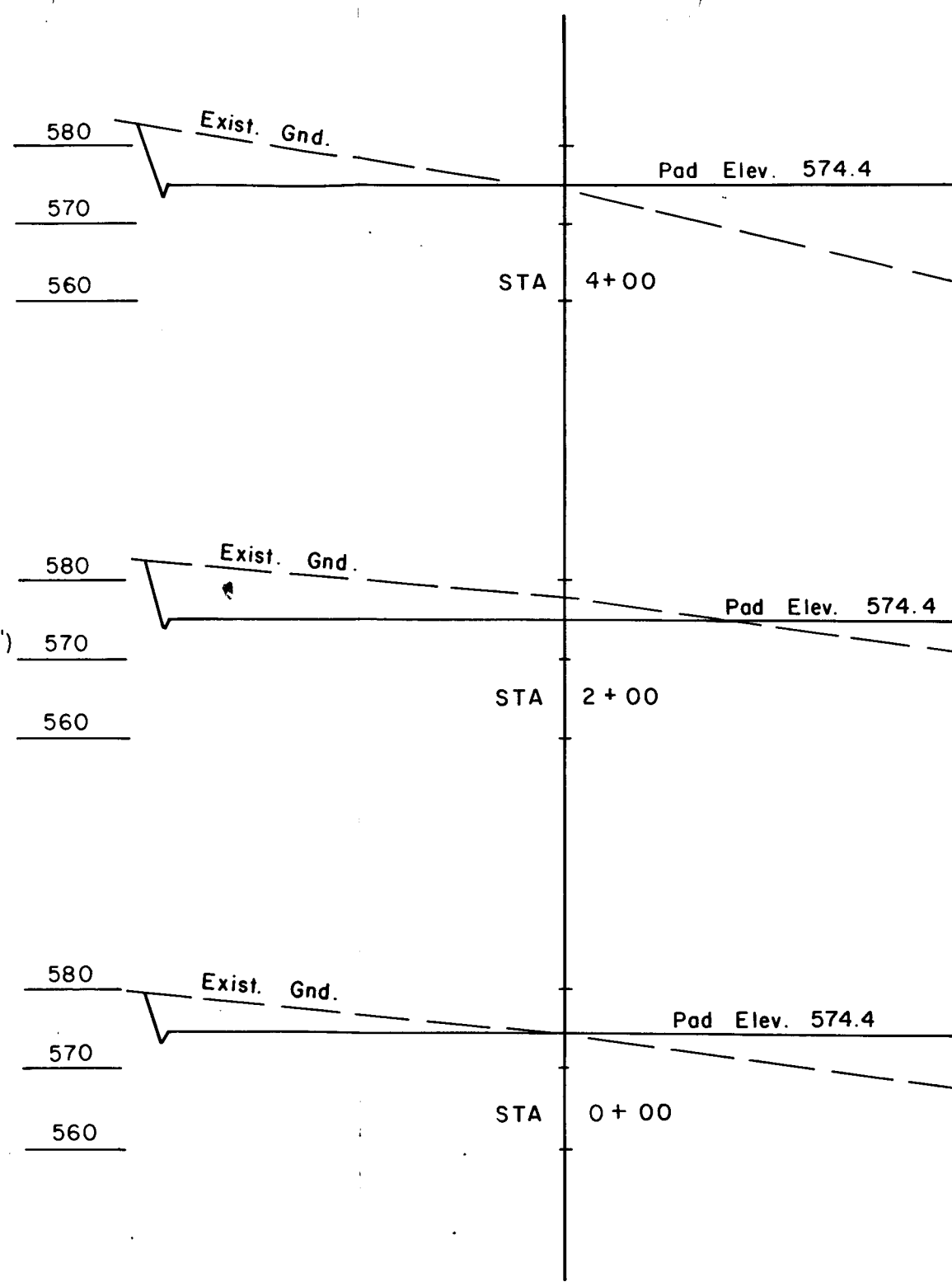


SCALE: 1" = 50' Horz.  
1" = 20' Vert.




APPROXIMATE YARDAGES (yd<sup>3</sup>)  
 Stripping - 1850  
 Cut - 4000  
 Fill - 2900

Existing Elevations Are After Stripping (0.5')



DRILL LINE

EXHIBIT

		<b>MSM CONSULTANTS INC.</b> <small>ENGINEERING • LAND SURVEYING • SURVEYING</small> <small>570 West 44th Avenue • Denver, Colorado 80216 • 303.733.1111</small>							
		<b>LOCATION &amp; LAYOUT SHEET</b>							
		<b>COLORADO-PACIFIC PETROLEUM CORP.</b> <b>DENVER, COLORADO</b> <b>SITE CP 1-5</b> <b>SEC. 1, T21S, R23E, SALT LAKE MERIDIAN</b> <b>GRAND COUNTY, UTAH</b>							
		<table border="1"> <tr> <td>DESIGNED BY</td> <td>ML</td> </tr> <tr> <td>DRAWN BY</td> <td>BC</td> </tr> <tr> <td>CHECKED BY</td> <td>BC</td> </tr> <tr> <td>APPROVED BY</td> <td>LH</td> </tr> </table>		DESIGNED BY	ML	DRAWN BY	BC	CHECKED BY	BC
DESIGNED BY	ML								
DRAWN BY	BC								
CHECKED BY	BC								
APPROVED BY	LH								

## WELL CONTROL EQUIPMENT FOR

WELL NO. C-P 1-5

The following control equipment is planned for the above designated well: (See attached diagram)

### 1. Surface Casing:

- A. Hole size for surface casing is 12 1/4".
- B. Setting depth for surface casing is approximately 150 ft.
- C. Casing specs. are: 8 5/8" O.D., K-55, 24#, 8rd thread, R-3 new or used.
- D. Anticipated pressure at setting depth is approximately 3600 lbs.
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with returns to the surface.
- F. Top of the casing will be near ground level.

### 2. Casing Head:

Flange size: 10", A.P.I. Pressure Rating: 2000#, Series 600; Cameron, OCT, or equivalent; new or used; equipped with two 2" ports with nipples and 2", 2000#, W.P. ball or plug valves. Casing head and valves set above ground level. (A flange only may be used on top of the casing, if the B.O.P. is equipped with 2" outlets below the blind rams.)

### 3. Intermediate Casing:

None

### 4. Blowout Preventers:

- A. Double rams, hydraulic; one set of blind rams; one set of rams for 3½ or 4" drill pipe; 10" flange, 2000# or greater W.P.; Series 900; equipped with mechanical wheels and rod for backup; set on top of casing head flange and securely bolted down and pressure tested for leaks up to 2000# P.S.I.

B.O.P. will be tested for leaks at 2000# P.S.I. prior to drilling below surface casing.

- B. Rotating head: Shaffer, Grants or equivalent; set on top of blowout preventer and bolted securely; complete with kelly drive, pressure lubricator; 3½ or 4" rubber for 2000# W.P.
- C. Fill and kill lines: The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected through the 2" valves on the casing head and through a manifold to permit ready switching from the fill to kill lines.

5. Auxillary Equipment:

A float valve is to be used in the bottom drill collar at all times. A safety valve that can be used in the drill pipe will be kept within easy reach on the rig floor at all times.

6. Anticipated Pressures:

The shut-in pressures of the Dakota and Entrada formations at depths of 800' to 1200' in the area have been measured at about 300# maximum. No toxic gases have ever been encountered in the area and none are anticipated.

7. Drilling Fluids:

Air will be used to drill the subject well until water is encountered, then air-soap-water mist will be used to drill the well deeper. In case of excessive caving problems, it may be necessary to convert to mud.

8. Production Casing:

- A. Hole size for production casing will be 7 7/8".
- B. Approximate setting depth will be about 1650'.
- C. Casing specs. are: 4½" O.D., K-55, 9.5#, 8-rd thread, R-3 new.
- D. If good production is obtained, the casing will be run with a guide shoe at the bottom and about six centralizers and cemented conventionally with sufficient R.F.C. cement to cover 150'-200' above the top of the uppermost hydrocarbon section. The production zone will be perforated, 2 3/8" O.D. tubing will be run, and the well completed conventionally. In the event the production is small, it may be desirable to minimize the damage to the formation by keeping all mud and cement off the formation.

NIL-6 ENVIRONMENTAL STATEMENT

SURFACE USE PLAN

OPERATOR: COLORADO-PACIFIC CORPORATION  
1020 15th Street, Ste. 41N  
Denver, CO. 80202

LEASE & WELL NAME: Greater Cisco Area, CP 1-5, Lease No. U-17309

LOCATION: NW NW NW Section 1, T21S, R23E

COUNTY & STATE: Grand County, Utah

TO: The United States Geological Survey (USGS) and the Bureau of  
Land Management (BLM)

The following information, maps, plats, and descriptions of various surface characteristics should fulfill the requirements of the various agencies as to the environmental commitment of the operator at the above-named well site.

GEOLOGIC NAME OF THE SURFACE FORMATION

Mancos SH

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Mancos	surface to 1500'
Dakota SS	1500'
Cedar Mountain	1700'
Buckhorn SS	1800'
Morrison	1850'
Brushy Basin	2000'
Salt Wash	2100'

ESTIMATED DEPTHS AT WHICH ANTICIPATED WATER, OIL, GAS, OR OTHER MINERAL-BEARING FORMATION ARE EXPECTED TO BE ENCOUNTERED

Oil and gas are potentially productive out of all of the zones listed in the section above and the production from each zone may be expected at the depth shown.

PROPOSED CASING PROGRAM

8 5/8" surface casing will be set to a depth of approximately 200 feet with approximately 100 sacks of cement with returns to the surface.

4 1/2" O.D., 10.50 lb. K-55, R-3 new casing will be run and cemented conventionally with sufficient cement to cover 200 feet above the top of the formation to be perforated. The production zone will then be perforated, and 2 3/8" O.D. tubing will be run.



### PRESSURE CONTROL EQUIPMENT WITH SCHEMATIC DIAGRAM

A casing head or flange will be mounted on top of the surface casing and a blow-out preventer with blind and pipe rams (hydraulic) will be mounted on the casing head. A rotating head will then be mounted on top of the blow-out preventer. A blewie line, at least 125 feet long, will then be attached to the rotating head and extend into the reserve pit. B.O.P. will be tested to 2000 lbs. before drilling below the surface casing.

### CIRCULATING MEDIUMS, QUANTITIES AND TYPE OF MUD AND WEIGHTING MATERIAL

A 7 7/8" hole will be driven below the surface casing using air for circulation. If a high gas flow is encountered (several million cubic feet) or when total depth of the well is reached, high viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs.

### AUXILIARY EQUIPMENT

The kelly cock will be on the kelly, a float sub and float immediately above the bit and a sub with the DP threads and a full opening valve (capable of being stabbed into the drill string) will be on the floor at all times.

### TESTING, LOGGING AND CORING PROGRAMS

There will be no cores taken on this well. While drilling with air, a flare will be maintained at the end of the blewie line. This will insure that no shows of gas will be missed. In the event it becomes necessary to mud up the hole prior to reaching total depth, drill stem tests may be run if samples, shows in the mud or drilling breaks indicate possible hydrocarbons down to the point of setting production casing. Logging will be a Dual Induction Lateralog from the base of the surface casing to total depth and a Compensated Neutron-Formation Density over the zones of interest.

### ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES OR POTENTIAL HAZARDS

No abnormal pressures are expected and no toxic gases have previously been encountered in this area and none are expected.

### ANTICIPATED STARTING DATE AND DURATION

This well is one of a group of six wells which will be commenced as soon as permits are issued, and all six will be drilled in sequence with the same rig. It is anticipated that the drilling of each well will require approximately ten days.

NTL-6 13 POINT REPORT

SURFACE USE PROGRAM

1. A LEGIBLE MAP SHOWING EXISTING ROADS (SEE EXHIBIT 1)

- A. PROPOSED WELL SITE LOCATION AS STAKED (STAKING TO INCLUDE TWO (2) EACH 200-FOOT DIRECTIONAL REFERENCE STAKES):

Location has been staked under the direction of a registered land surveyor. The well site location is:

CP #1-5, NW NW NW Section 1, T21S, R23E

Grand County, Utah, Lease No. U-17309

County, State

- B. PLANNED ACCESS ROAD (ROUTE AND DISTANCE FROM NEAREST TOWN OR LOCATABLE REFERENCE POINT TO WHERE WELL ACCESS ROUTE LEAVES THE MAIN ROAD): Take the East Cisco Exit to the NW for 0.4 miles. At this point there exists a sign to the wellsite. Proceed South for approximately 3½ miles at which point a new road travels to the SE for 1850' to our CP #1-5 drillsite.

- C. ACCESS ROAD(S) TO LOCATION COLOR-CODED OR LABELED:

Access roads are labeled on Exhibit 1.

- D. IF EXPLORATION WELL, ALL EXISTING ROADS WITHIN A 3 MILE RADIUM (TYPE OF SURFACE, CONDITIONS, ETC.):

Existing roads within 3 miles of the site are shown on Exhibit 1. Unimproved roads near the well are shown in yellow.

- E. IF DEVELOPMENT WELL, ALL EXISTING ROADS WITHIN A 1 MILE RADIUM OF WELL SITE:

This well is a wildcat.

- F. PLANS FOR IMPROVEMENT AND/OR MAINTENANCE OF EXISTING ROADS:

Existing roads will be maintained for vehicle traffic.

continued...

2. MAP SHOWING ALL NECESSARY OR PLANNED ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED (SEE EXHIBIT 1):

- A. WIDTH: The average width of the road will be 16' with maximum of 18'.
- B. MAXIMUM GRADES: The maximum grade will be 10% or less
- C. TURNOUTS: See Exhibit 1.
- D. DRAINAGE DESIGN: None needed.
- E. LOCATION AND SIZE OF CULVERTS AND BRIEF DESCRIPTION OF ANY MAJOR CUTS AND FILLS: See Exhibit 2 for cut and fill diagram.
- F. SURFACING MATERIAL: None is planned initially.
- G. NECESSARY GATES, CATTLEGUARDS, OR FENCE CUTS:
- H. NEW OR RECONSTRUCTED ROADS ARE TO BE CENTER-LINE FLAGGED AT THE TIME OF LOCATION STAKING:

3. LOCATION OF EXISTING WELLS (SEE EXHIBIT 1):

A two mile radius map, if exploratory, or a one mile radius map, if development well, showing and identifying existing 1) WATER WELLS, 2) ADANDONED WELLS, 3) TEMPORARY ABANDONED WELLS, 4) DISPOSAL WELLS, 5) DRILLING WELLS, 6) PRODUCING WELLS, 7) SHUT-IN WELLS, 8) INJECTION WELLS, and 9) MONITORING OR OBSERVATION WELLS FOR OTHER RESOURCES is attached.

The proposed well is a wildcat.  
See Exhibit 1.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. Within one mile radius of location showing the following existing facilities owned or controlled by lessee/operator:  
1) TANK BATTERIES, 2) PRODUCTION FACILITIES, 3) OIL GATHERING LINES, 4) GAS GATHERING LINES, 5) INJECTION LINES, 6) DISPOSAL LINES.
- B. NEW FACILITIES IN THE EVENT OF PRODUCTION:

Christmas tree for production of gas will be installed at the wellhead; separators or heater-treaters will be set on gravel pads.

continued...

1. DIMENSIONS OF FACILITIES:

All producing facilities will be inside a 200' X 300' area around the well. See Plat 3.

2. CONSTRUCTION METHODS AND MATERIALS:

Location will be level for production equipment. Separators and/or heater-treaters will be placed on gravel pads.

3. PROTECTIVE MEASURES TO PROTECT LIVESTOCK & WILDLIFE:

The battery site, if any, and treater pits will be constructed with soil materials native to the site. Construction methods will be employed to assure that no drainage flows are impaired. Further, construction will be performed to prevent the loss of any hydrocarbon from the site. This will be done in a manner that will facilitate rapid recovery and clean-up.

C. REHABILITATION OF DISTURBED AREAS UNNECESSARY FOR PRODUCTION:

Following completion of construction, these areas required for continued production will be graded to provide drainage and minimize erosion. The area unnecessary for use will be totally rehabilitated to original and undisturbed natural condition by grading to blend with the surrounding topography. Any disturbed topsoil will be replaced on those areas and seeded according to BLM recommendations.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. WATER TRANSPORTATION SYSTEM:

Cisco Springs (natural flow) located in Section 9, T20S, R23E. The water will be hauled from the spring to the wellsite by company truck along the Cisco Mesa Road and then along the unimproved road described above.

B. WATER WELLS:

None

6. SOURCE OF CONSTRUCTION MATERIALS:

A. MATERIALS:

Construction materials will consist of soil encountered within the boundaries of the proposed site. Topsoil, if present on the site, will be stripped to a depth of six inches and stockpiled in an area not to be disturbed by continuing construction. A small volume of sand and gravel may be used.

continued...

B. LAND OWNERSHIP:

The planned site and access road lies on Federal land administered by the Bureau of Land Management.

C. MATERIALS FOREIGN TO SITE:

Sand and gravel, if any should be required, will be obtained from private land. If so, it will be used in a small quantity for tank or heater-treater base material.

D. ACCESS ROADS.

7. METHODS FOR HANDLING WASTE DISPOSAL:

A. CUTTINGS:

Cuttings will be contained in the reserve pit.

B. DRILLING FLUIDS:

Drilling fluids, if any, will be retained in the reserve pit.

C. PRODUCED FLUIDS: No substantial production of water is expected. The small amount of hydrocarbon that may be produced during testing will be retained in the reserve pit. Previous to cleanup operations, the hydrocarbon material will be skimmed or burned as the situation dictates.

D. SEWAGE:

Chemical Toilet moved on location during operations.

E. GARBAGE:

A burn pit will be constructed and fenced with small mesh wire. The small amount of refuse will be burned. That portion which does not burn will be buried upon completion, allowing for 5 feet of cover.

F. CLEAN-UP OF WELL SITE:

The "mouse" hole and "rat" hole will be fenced or covered to eliminate a potential hazard to livestock. The reserve pit will be fenced to prevent entry of livestock until the pit is backfilled. Clean-up will be performed prior to final restoration of the site.

8. ANCILLARY FACILITIES:

None required.

continued...

9. WELL SITE LAYOUT:

A. CROSS-SECTION OF DRILL PAD:

See Plat #3, Proposed Rig Layout.

B. LOCATION OF BURN, TRASH, AND RESERVE PITS, SOIL MATERIAL STOCKPILES, ACCESS ROADS, MUD TANKS, PIPE RACKS, LIVING FACILITIES:

See Plat #3.

C. RIG ORIENTATION AND LAYOUT:

See Plat #3.

D. LINING OF PITS:

No liners are planned.

10. PLANS FOR RESTORATION OF SURFACE UPON COMPLETION OF OPERATION:

A. BACKFILLING, LEVELING, CONTOURING, AND WASTE DISPOSAL: SEGREGATION OF SPOILS MATERIALS AS NEEDED:

Site will be cleaned; debris removed or buried in pits; pits will be folded-in or fenced with woven wire until reclaimed. All unused portions will be contoured, graded, seeded with seed mix acceptable to BLM and scarified.

B. REVEGETATION AND REHABILITATION - INCLUDING ACCESS ROADS:

Site will be seeded with a seed mixture suggested by BLM for drilling, or scarified with a dozer or spike-tooth drag. The access road, when no longer needed, will be contoured, seeded and scarified as above except where it existed prior to operator's entry into the area.

C. PRIOR TO RIG RELEASE, PITS WILL BE FENCED AND SO MAINTAINED UNTIL CLEAN-UP:

The reserve pit will be fenced on three sides during operations, and the fourth side will be fenced after rig is moved out.

D. OIL ON PIT:

None anticipated; however, in that event, oil on pit will be removed by vacuum pump prior to pit backfill operations.

continued...

E. REHABILITATION TIMETABLE:

Clean-up operations will be performed upon moving the drilling equipment off of the location. Reseeding, seed drilling or scarification and related dozer work will be performed as soon as weather permits. Colorado-Pacific will notify the USGS and surface management agency within 10 days of completion.

11. OTHER INFORMATION:

A. SURFACE DESCRIPTION (TOPOGRAPHY, SOIL CHARACTERISTICS, GEOLOGIC FEATURES, FLORA AND FAUNA): Location is on typical Mancos soil and gravel. Sparse sage brush, shad scale, grass and weeds are present.

B. SURFACE OWNERSHIP AND USE:

The land is Federally owned and surface management is administered by the X Bureau of Land Management  
Forestry Department

C. PROXIMITY OF WATER, DWELLINGS, HISTORICAL SITES:

1. WATER: No flowing streams.

2. OCCUPIED DWELLINGS:

The nearest occupied dwellings are located approximately 3 1/2 mile(s) S W of the proposed  
drilling site. (N,S,E,W)

3. SITES:

There are no known historical, archeological or cultural sites in the immediate area.

12. OPERATOR'S FIELD REPRESENTATIVE:

Elaine Johnson  
Colorado-Pacific Petroleum Corporation  
1020-15th Street, Suite 41N  
Denver, Colorado 80202

Office: (303) 629-1564  
Home: (303) 232-1788

Ray Cottrell  
232 East 2nd Street, Suite 201  
Casper, Wyoming 82601

Home: (307) 265-8473  
Mobile Rig Phone: (303) 245-3660, Extension 437  
Mobile Phone: (303) 245-3660, Extension 293

continued...

Lyle Bergner  
640 1/2 Broken Spoke Road  
Grand Junction, Colorado 81501

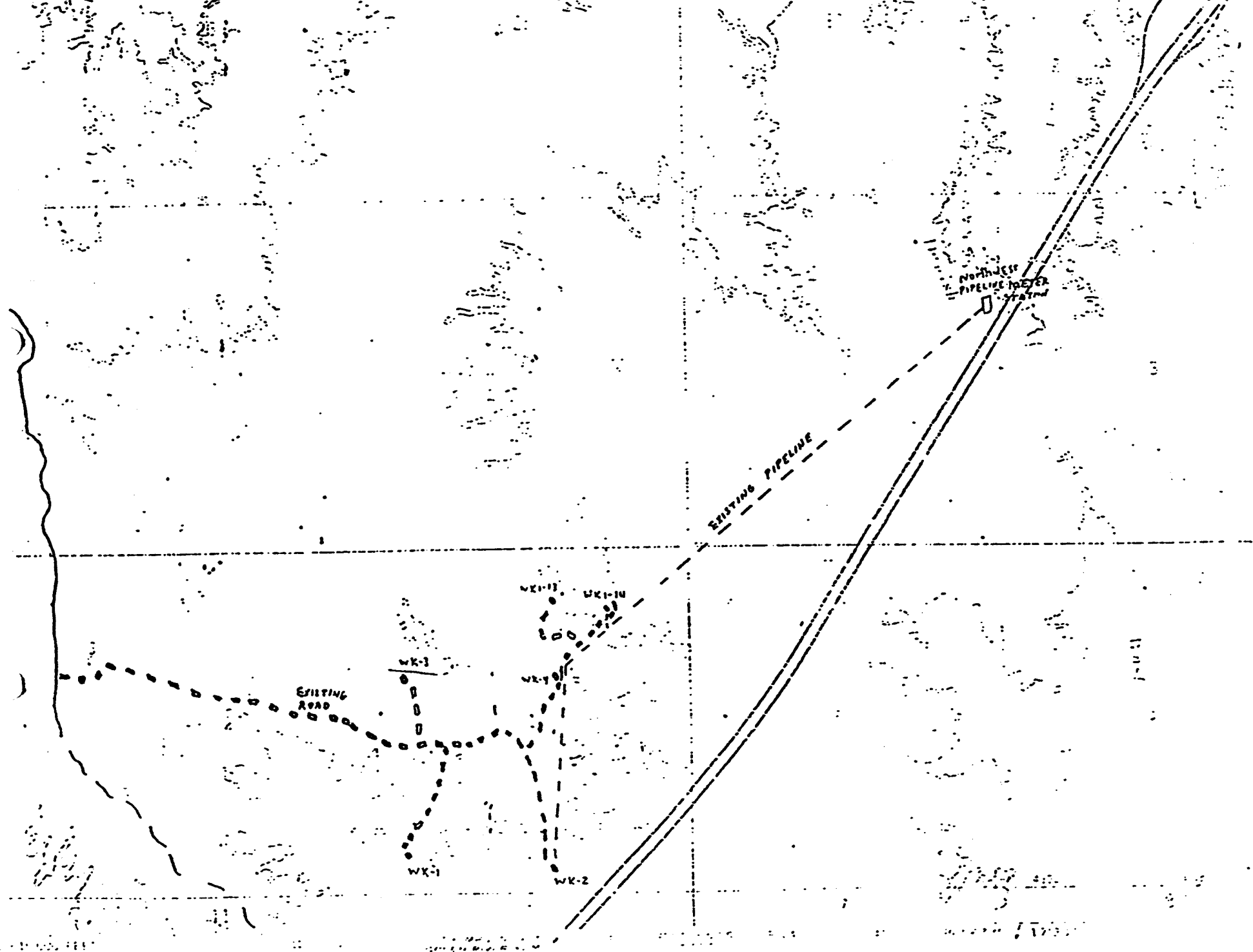
Home: (303) 245-8541  
Mobile Rig Phone: (303) 245-3660, Extension 437  
Mobile Phone: (303) 245-3660, Extension 293

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by the COLORADO-PACIFIC PETROLEUM CORPORATION and its constructors and sub-constructors in conformity with this plan and the terms and conditions under which it is approved.

  
ELAINE JOHNSON

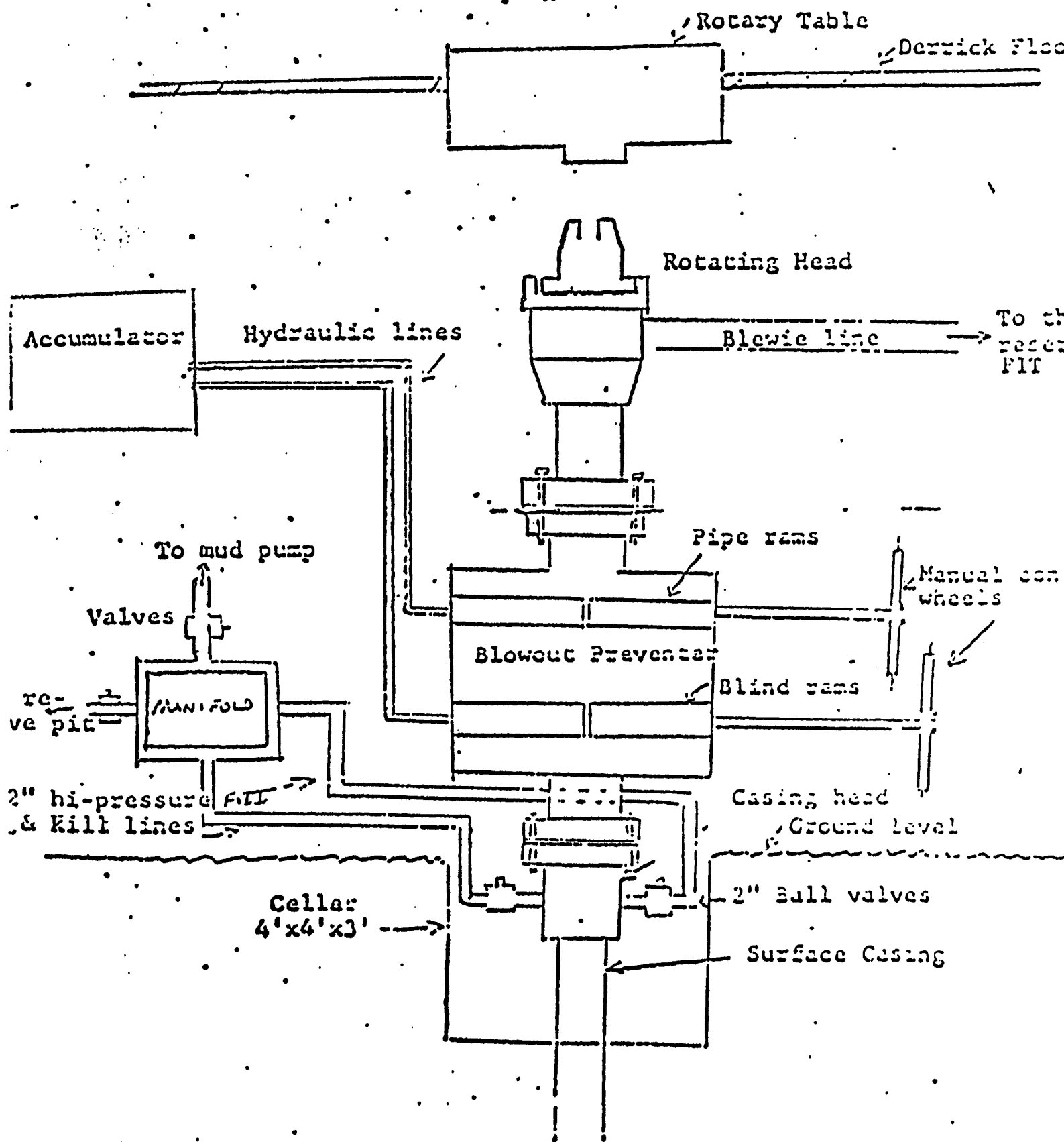




MAP NO. 1



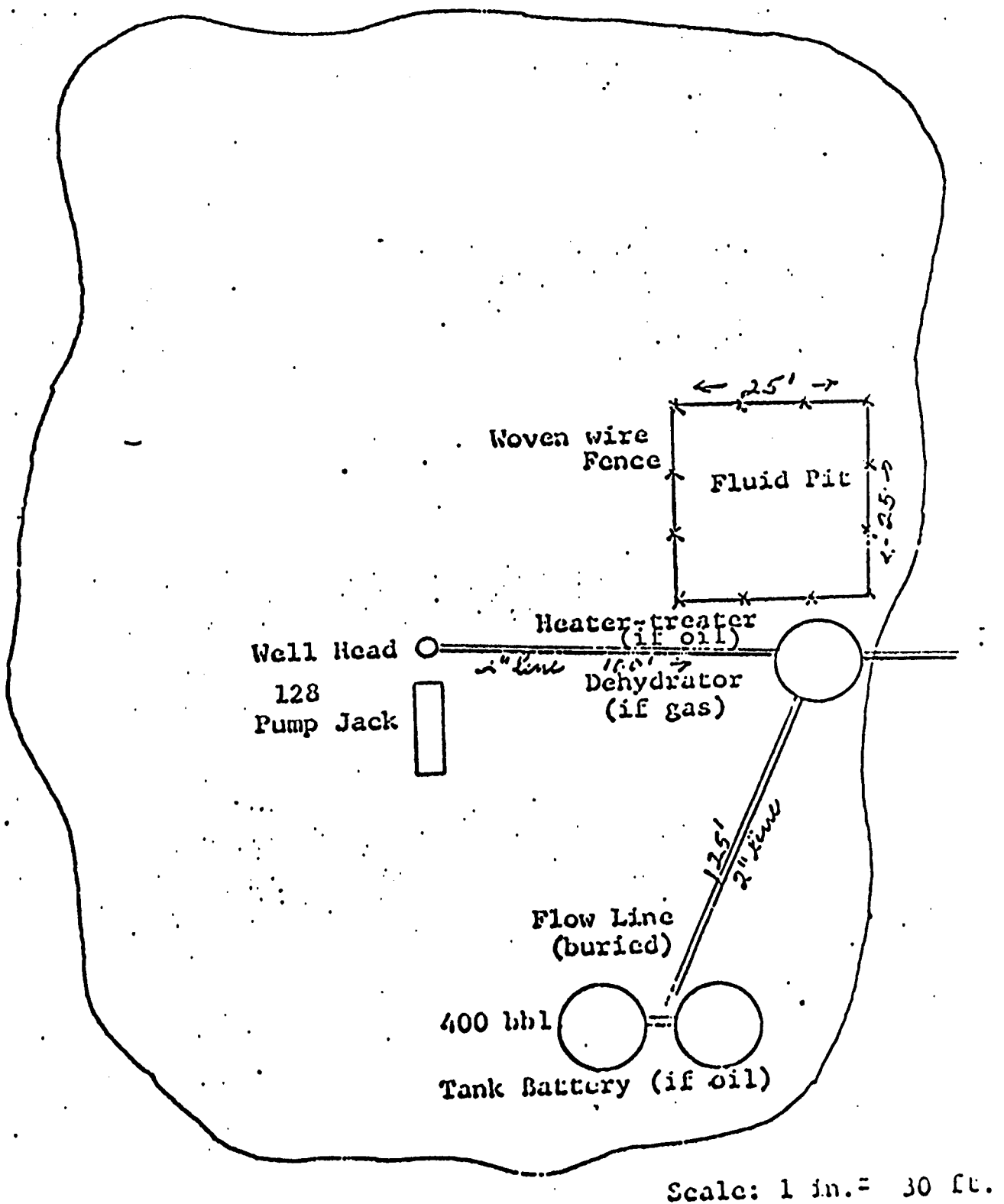
Well Name & Lease No.  
Federal U - 17309



PLAT 1

BLOWOUT PREVENTER

CP #1-5  
NW NW NW Section 1, T21S, R23E  
Grand County, Utah

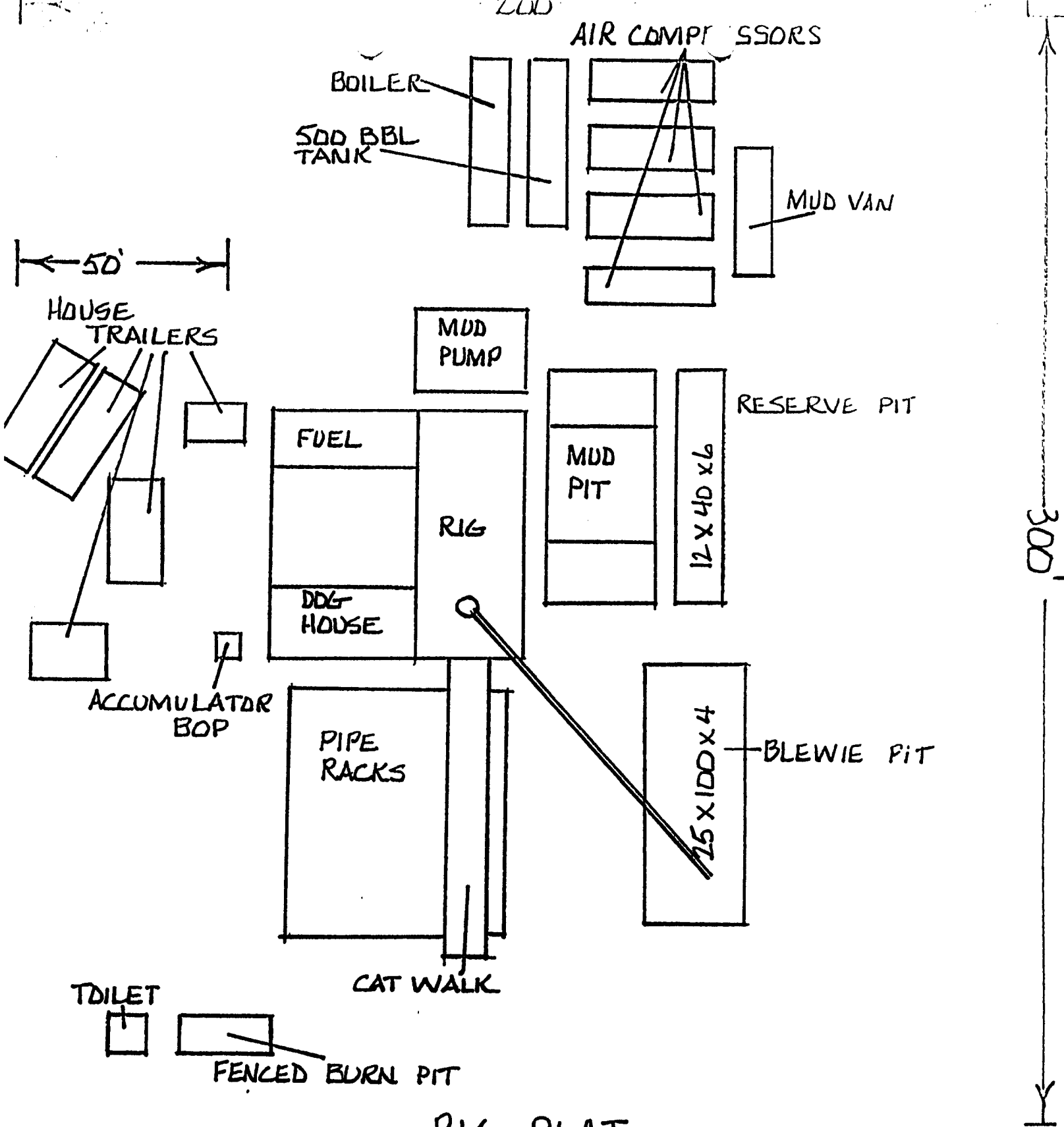


Scale: 1 in. = 30 ft.

PLAT 2

COMPLETION PLAT

CP #1-5  
NW NW NW Section 1, T21S, R23E  
Grand County, Utah



RIG PLAT  
 COLDRADD-PACIFIC  
 TOOLS

PLAT 3

CP #1-5  
 NW NW NW Section 1,  
 T21S, R23E, Grand Co.,  
 Utah, Lease No. U-17309

August 7, 1980

Colorado-Pacific Petroleum Corporation-  
1020-15th Street, Suite 41N.  
Denver, Colorado 80202

RE: Well No. CP #1-5, Sec. 1, T. 21S, R. 23E, Grand County, Utah  
Well No. CP #1-4, Sec. 1, T. 21S, R. 23E, Grand County, Utah  
Well No. WK #1-46, Sec. 1, T. 21S, R. 23E, Grand County, Utah  
Well No. WK 3. Sec/ 1, T. 21S, R. 23E, Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil and gas wells are hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
HOME: 876-3001  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are 43-019-30674, 43-019-30671, 43-019-30672, 43-019-30267.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Petroleum Engineer

/bh

cc: USGS



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
MAXILIAN A. FARBMAN  
EDWARD T. BECK  
E. STEELE McINTYRE

CLEON B. FEIGHT  
*Director*

April 21, 1981

Colorado-Pacific Petroleum Corp.  
1020-15th Street, Suite 41N.  
Denver, Colorado 80202

Re: SEE ATTACHED SHEET ON WELLS DUE

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Sandy Bates*  
SANDY BATES  
CLERK-TYPIST

ATTACHED SHEET ON WELLS DUE

1. Well No. CP #1-4  
Sec. 1, T. 21S. R. 23E.  
Grand County, Utah
2. Well No. CP #1-5  
Sec. 1, T. 21S. R. 23E.  
Grand County, Utah
3. Well No. WK #1-46  
Sec. 1, T. 21E. R. 23E.  
Grand County, Utah
4. Well No. WK #3  
Sec. 1, T. 21S. R. 23E.  
Grand County, Utah



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Oil instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-17309
2. NAME OF OPERATOR Colorado-Pacific Petroleum Corporation (303)629-1564		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1020 15th Street Suite 41N, Denver, CO 80202		7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SWSESW Section 1 T21S, R23E 1530' FWL, 640' FSL		8. FARM OR LEASE NAME West Kolman
14. PERMIT NO. 43-019-30674	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4578 GR	9. WELL NO. CP 1-5
		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 1, T21S, R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) See Below

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of Location and designation to Oil Well.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 1/25/82

BY: CB Fugate

18. I hereby certify that the foregoing is true and correct

SIGNED Glenn Johnson

TITLE Landman

DATE 7/7/81

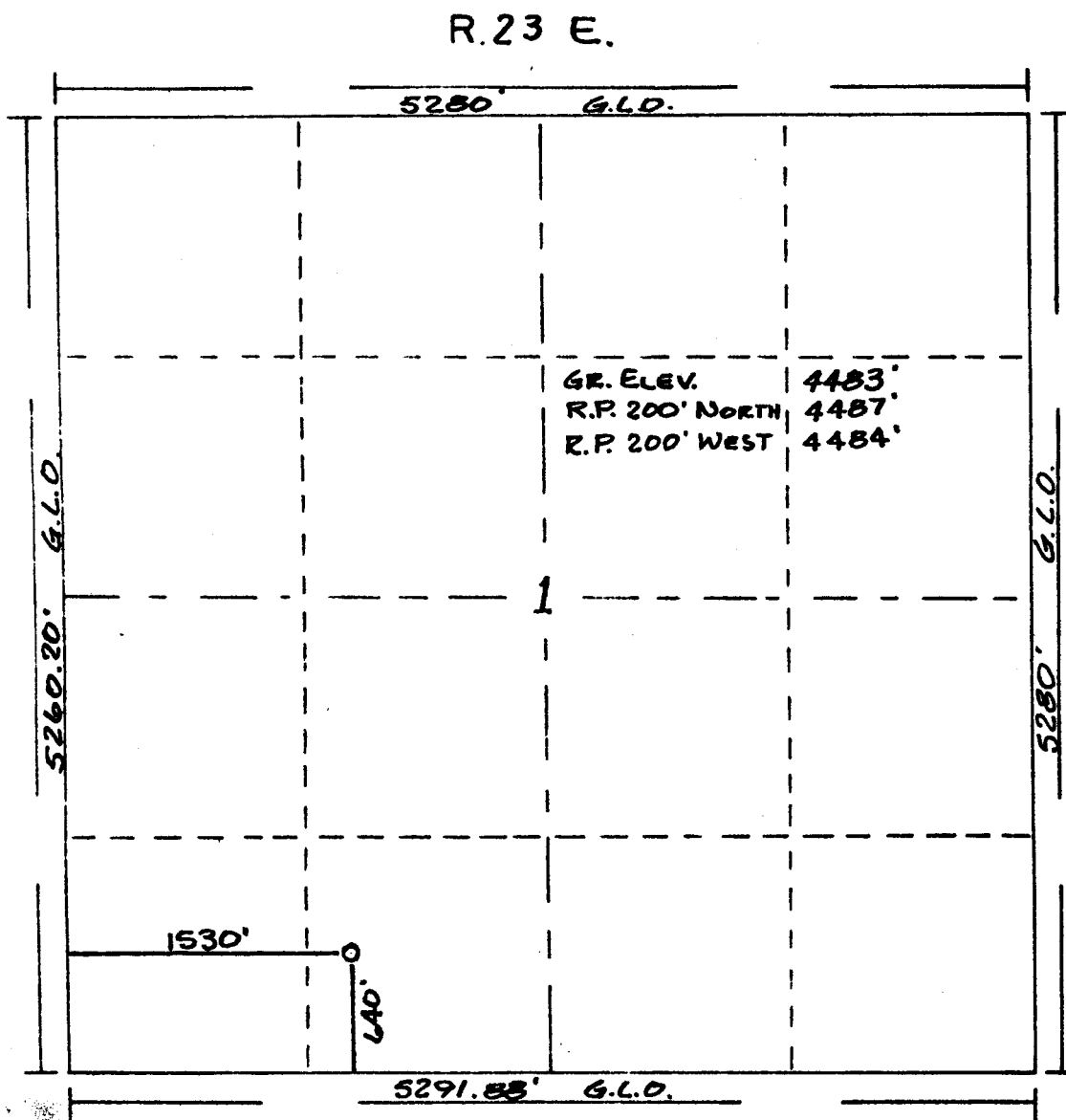
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side



Scale... 1" = 1000'

**Powers Elevation of Denver, Colorado**  
 has in accordance with a request from **JIM LUCAS**  
 for **COLORADO PACIFIC PETROLEUM CORPORATION**  
 determined the location of **CP 1-S**  
 to be **640' FSL & 1530' FWL** Section 1 Township 21 South  
 Range 23 EAST OF THE SALT LAKE Meridian  
**GRAND County, UTAH**

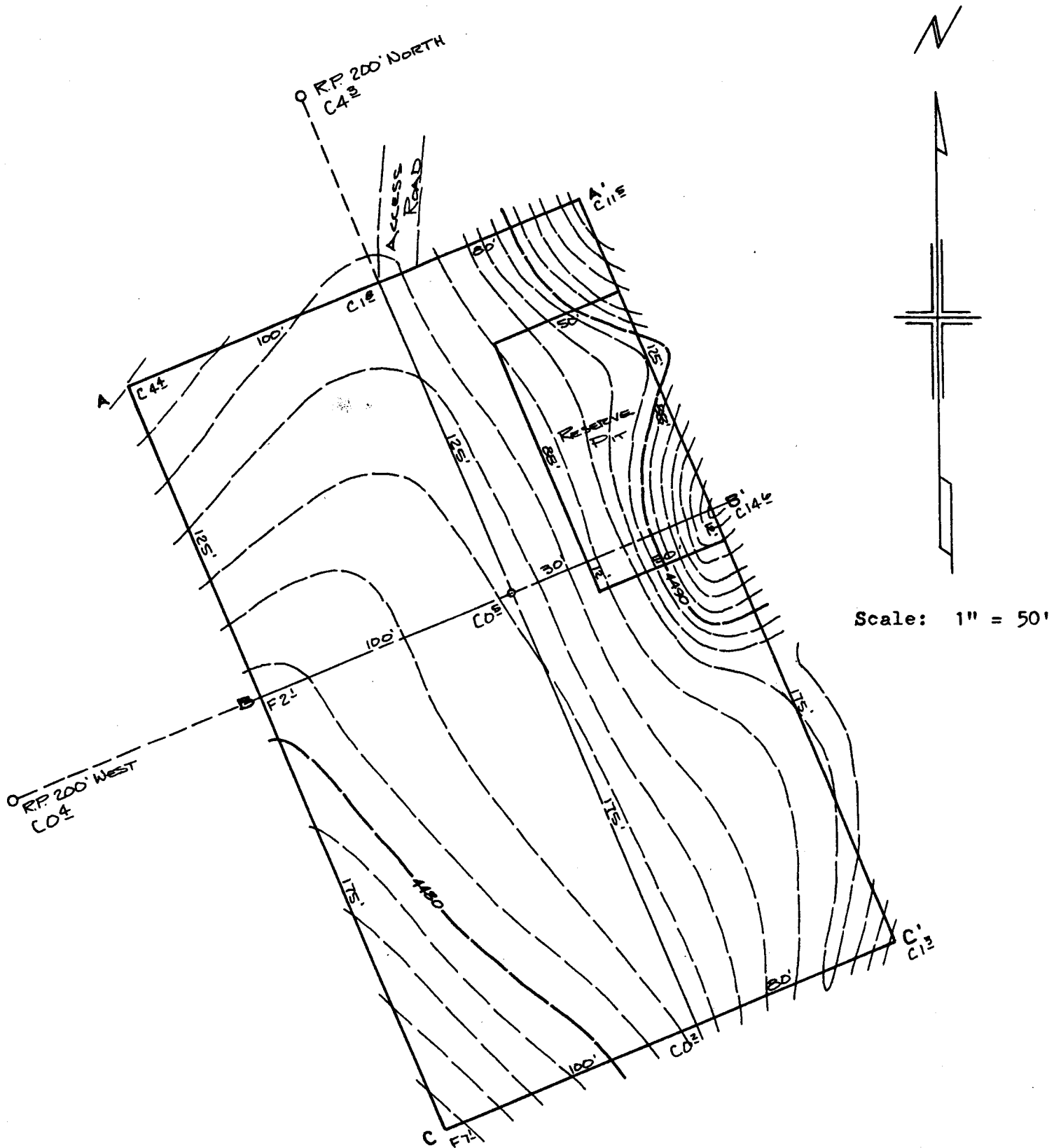
I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of  
**CP 1-S**

Date: August 2, 1981

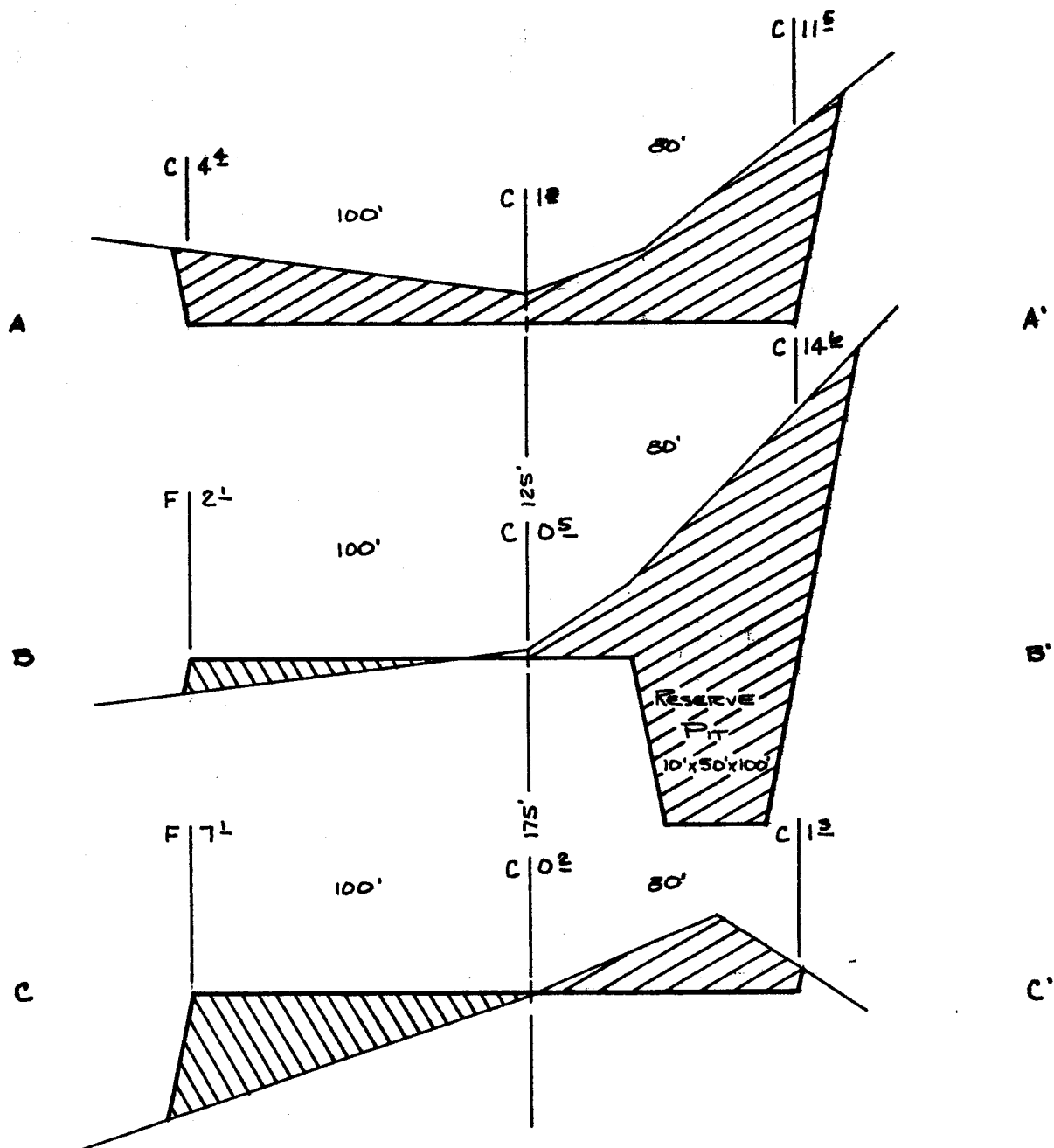
*Edward A. Lewis*

Licensed Land Surveyor No. 5443  
 State of UTAH

TOPOGRAPHIC MAP



by: *Edward A. Lewis*  
Powers Elevation Company, Inc.  
CP 1-5



QUANTITIES  
 CUT 9515 cu. yd.  
 FILL 1790 cu. yd.

SCALE  
 HORIZONTAL 1" = 50'  
 VERTICAL 1" = 10'

CROSS SECTIONS  
 CP 1-5  
 COLORADO PACIFIC PET. CORP.  
 GRAND COUNTY, UTAH

Identification No. 444-80A

United States Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator COLORADO PACIFIC PETROLEUM CORP  
Project Type OIL OR GAS WELL  
Project Location 1530' FWL, 640' FSL, SEC 1, T21S, R23E  
Well No. CPI-5 Lease No. U-17309  
Date Project Submitted 8-10-81 (SUNDRY NOTICE)

FIELD INSPECTION

Date 9-9-81

Field Inspection  
Participants

<u>GEORGE DIWACHAK</u>	<u>USGS</u>
<u>JEFF ROBBINS</u>	<u>BLM</u>
<u>ELMER DUNCAN</u>	<u>BLM</u>
<u>JIM LUCAS</u>	<u>COLO. PAC.</u>

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

8/20/81  
Date Prepared

George J. Diwachak  
Environmental Scientist

I concur

OCT 20 1981  
Date

W.P. Mauter FOR E.W. GUYNN  
District Supervisor DISTRICT OIL & GAS SUPERVISOR

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

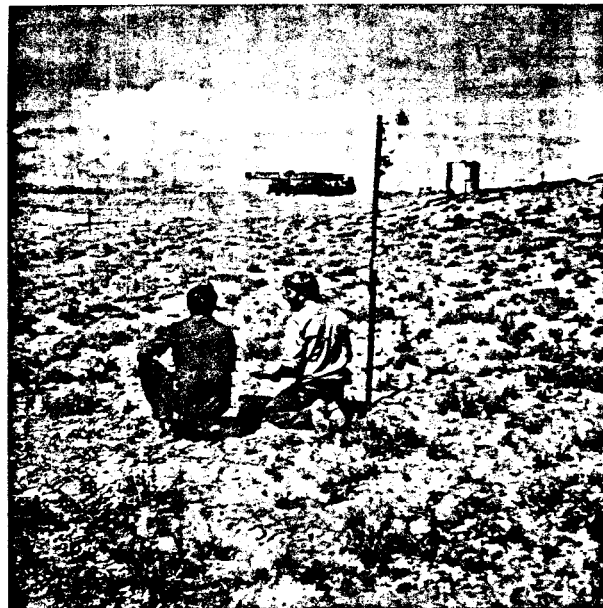
Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
516 DM 2.3.A									
1. Public health and safety	1 (10-6-81)				9		6	6 (9-9-81)	4,8
2. Unique characteristics	1				9		6	6	4,8
3. Environmentally controversial	1				9		6	6	4,8
4. Uncertain and unknown risks	1				9		6	6	4,8
5. Establishes precedents	1				9		6	6	4,8
6. Cumulatively significant					9		6	6	4
7. National Register historic places	1 (10-6-81)								
8. Endangered/threatened species	1								
9. Violate Federal, State, local, tribal law	1						6	6	4,8

## CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application for Permit to Drill /SUNDRY NOTICE
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS
9. EA - # 444-80 (FOR ORIGINAL LOC)

## RECOMMENDED STIPULATIONS

1. SEE BLM STIPULATIONS
2. A TRASH CAGE WILL BE USED AND TRASH HAULED TO A SANITARY LANDFILL
3. THE BLOOE LINE WILL BE CENTERED AND DIRECTED INTO THE RESERVE PIT.
4. ADEQUATE AND SUFFICIENT ELECTRIC/RADIOACTIVE LOGS WILL BE RUN TO LOCATE AND IDENTIFY ANTICIPATED COAL BEDS IN THE DAKOTA SANDSTONE.



Colo. Plate  
1-5

↑  
N



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Oil instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">U-17309</div>	
2. NAME OF OPERATOR Colorado-Pacific Petroleum Corporation (303)629-1564		6. IF INDIAN, ALLOTTEE OR TRIBE NAME  <div style="text-align: center;">N/A</div>	
3. ADDRESS OF OPERATOR 1020 15th Street Suite 41N, Denver, CO 80202		7. UNIT AGREEMENT NAME <div style="text-align: center;">None</div>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SWSESW Section 1 T21S, R23E 1530' FWL, 640' FSL		8. FARM OR LEASE NAME <div style="text-align: center;">West Kolman</div>	
14. PERMIT NO. 43-019-30674		9. WELL NO. <div style="text-align: center;">CP 1-5</div>	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <div style="text-align: center;">4578 GR</div>		10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Greater Cisco Area</div>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center;">Sec. 1, T21S, R23E</div>	
		12. COUNTY OR PARISH <div style="text-align: center;">Grand</div>	13. STATE <div style="text-align: center;">Utah</div>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) See Below

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of Location and designation to Oil Well.

18. I hereby certify that the foregoing is true and correct

SIGNED Blair Johnson

TITLE Landman

DATE 7/7/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

*Location change*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Colroado-Pacific Petroleum Corporation  
3. ADDRESS OF OPERATOR  
1020 15th Street Suite 41N, Denver, CO 80202  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1530' ~~1500'~~  
AT SURFACE: 1530' FWL, 640' FSL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) See Below			

5. LEASE  
U-17309  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
None  
8. FARM OR LEASE NAME  
West Kolman  
9. WELL NO.  
CP 1-5  
10. FIELD OR WILDCAT NAME  
Greater Cisco Area  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 1, T21S, R23E  
12. COUNTY OR PARISH  
Grand  
13. STATE  
Utah  
14. API NO.  
43-019-30674  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4578 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

New Location: SWSESW Section 1, T21S, R23E

SURVEY ATTACHED

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Blaine Johnson TITLE Landman DATE 8/7/81

APPROVED BY W. J. Martin (This space for Federal or State office use)  
FOR E. W. GUYNN  
DISTRICT OIL & GAS SUPERVISOR DATE OCT 21 1981  
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions on Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

State 086



# United States Department of the Interior

IN REPLY REFER TO  
3109  
(U-068)

BUREAU OF LAND MANAGEMENT  
Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

## Memorandum

OCT 0 6 1981

To: Oil & Gas Office  
USGS Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84101

From: Area Manager, Grand

Subject: Permit to Drill : U-17309  
Colorado Pacific Petroleum  
CP - 1-5  
Sec. 1, T. 21 S., R. 23 E.  
Grand County, Utah

On Sept. 9, 1981 a representative from this office met with George Diwachak, USGS, and Jim Lucas, agent of the Colorado Pacific for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Colorado Pacific.

Enclosures: (3)  
1-Reclamation Procedures  
2-Seed Mixture  
3-Suggested Colors - Production Facilities

Noted - G. Diwachak

OCT 15 1981

Company: Colorado Pacific  
Well: CP 1-5  
Section: 1, T. 21 S., R. 23 E.

ADDITIONS TO THE MULTIPOINT  
SURFACE USE PLAN  
AND  
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah phone (801 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be 24 feet. The allowable travel surface will be 18 feet. Low water crossings will be used except where culverts are absolutely necessary. The berms will be pulled in and back sloped. The access will be crowned.

No new access will be needed. The traffic will enter from the CP 1-4 location just to the north.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

Location: The hole will be moved to the west 30 feet to reduce the cuts and impacts.

6. The top 12 inches of soil material will be removed from the location and stockpiled on the northwest corner of the location around stake A (refer sundry layout map).
7. The reserve pit will not be lined. ~~It will be~~. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over.
8. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be at least 35" woven wire.

## REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801 259-6111), 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12-18 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

## PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Any remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The production facilities will be placed in the SE quadrant near the well head. The west half of the location will be recontoured and the natural drainage restored (refer sundry notice layout map). Any other areas not needed for production will be restored as stated in number one.

# SEED MIXTURE

Desert

Semi-Desert

(Area coverage) N. highway I-70 to first Bench of Bookcliffs  
from Green River to Bar X field. All lands  
So. highway I-70, Black Brush Zones, Hatch  
Point and San Juan County.

## Species

lbs/ac

### Grasses

Oryzopsis hymenoides	Indian ricegrass
Hilaria jamesii	Galleta (Curlygrass)
Sporobolus cryptandrus	Sand dropseed
Stipa comata	Needleandthread

1  
1  
1  
1  
4

### Forbs

Aster chilensis	Pacific aster
Helianthus annuus	Common sunflower (Kansas sunflower)
Melilotus officinalis	Yellow sweetclover
Sphaeralcea coccinea	Scarlet globemallow

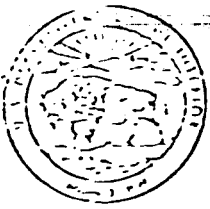
$\frac{1}{2}$   
 $\frac{1}{2}$   
 $\frac{1}{2}$   
 $\frac{1}{2}$   
2

### Shrubs

Atriplex canescens	Fourwing saltbush (White greasewood)
Atriplex nuttallii cuneata	Wedgeleaf nuttall saltbush
Eurotia lanata	Winterfat (Whitesage)

1  
1  
1  
3  
9 1/2





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

### SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

#### Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears).
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

#### Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears).

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356  
MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-173 9  
Communitization Agreement No. \_\_\_\_\_  
Field Name CISCO SPRINGS  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County GRAND State UTAH  
Operator R.L. JACOBS OIL & GAS CO.  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of AUG, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
CP1-5	1 NW NW	21S	23E	GSI	NONE	NONE	NONE	NONE	API. NO. 43-019-3067 WAITING ON WORKOVER RIG. AND RIGHT OF WAY

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	<u>NONE</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Produced	<u>NONE</u>	<u>NONE</u>	<u>NONE</u>
*Sold	<u>NONE</u>	<u>NONE</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Spilled or Lost	<u>NONE</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Flared or Vented	<u>XXXXXXXXXXXXXXXXXX</u>	<u>NONE</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Used on Lease	<u>NONE</u>	<u>NONE</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Injected	<u>NONE</u>	<u>NONE</u>	<u>NONE</u>
*Surface Pits	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>NONE</u>
*Other (Identify)	<u>NONE</u>	<u>NONE</u>	<u>NONE</u>
*On hand, End of Month	<u>NONE</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*API Gravity/BTU Content	<u>NONE</u>	<u>NONE</u>	<u>XXXXXXXXXXXXXXXXXX</u>
Authorized Signature: <u>L. Collins</u>	Address: <u>2467 Commerce Grand Jct. Gls.</u>		
Title: <u>CONTROLLER</u>	Page <u>1</u> of <u>1</u>		

UNITED STATES  
 PARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY  
 (FORM 9-329)  
 (2/76)  
 OMB 42-RO 356

MONTHLY REPORT  
 OF  
 OPERATIONS

Lease No. U-17-9  
 Communitization Agreement No. \_\_\_\_\_  
 Field Name CISCO SPRINGS  
 Unit Name \_\_\_\_\_  
 Participating Area \_\_\_\_\_  
 County GRAND State UTAH  
 Operator R.L. JACOBS OIL & GAS Co.  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of AUG. & SEPT., 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
CP1-5	1 NW NW	21S	23E	GSI	NONE	NONE	NONE	NONE	API. NO. 43-019-3067 WAITING ON WORKOVER RIG AND RIGAT OF WAY

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	<u>NONE</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Produced	<u>NONE</u>	<u>NONE</u>	<u>NONE</u>
*Sold	<u>NONE</u>	<u>NONE</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Spilled or Lost	<u>NONE</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Flared or Vented	<u>XXXXXXXXXXXXXXXXXX</u>	<u>NONE</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Used on Lease	<u>NONE</u>	<u>NONE</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Injected	<u>NONE</u>	<u>NONE</u>	<u>NONE</u>
*Surface Pits	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>NONE</u>
*Other (Identify)	<u>NONE</u>	<u>NONE</u>	<u>NONE</u>
*On hand, End of Month	<u>NONE</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*API Gravity/BTU Content	<u>NONE</u>	<u>NONE</u>	<u>XXXXXXXXXXXXXXXXXX</u>

Authorized Signature: L. Collins Address: 2467 Commerce Grand Jct. Co.  
 Title: OWNER Page 1 of 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-17361  
Communitization Agreement No. \_\_\_\_\_  
Field Name CISCO SPRINGS  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County GRAND State UTAH  
Operator R.L. JACOBS OIL & GAS CO.  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of OCT, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
CP 1-4	1 SE SW	21 S	23 E	POW	31	25	NONE	NONE	API NO'S 43-019-30671
WK 1-14	1 NW NE	21 S	23 E	OSI	NONE	NONE	NONE	NONE	43-019-30671
WK 1	1 SW SW	21 S	23 E	GSI	NONE	NONE	NONE	NONE	
WK 2	1 SW SE	21 S	23 E	GSI	NONE	NONE	NONE	NONE	
WK 1-13	1 SW NE	21 S	23 E	OSI	NONE	NONE	NONE	NONE	43-019-30671
CP 1-5	1 NW NW	21 S	23 E	GSI	NONE	NONE	NONE	NONE	43-019-30671

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	<u>17</u>	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	<u>25</u>	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	<u>42</u>	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	-	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: J. Collins Address: 2467 Commerce Blvd. Grand Jct. Co.  
Title: Controller Page 1 of 1



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 18, 1982

Colorado Pacific Petroleum Corp.  
1020 15th Street, Suite 41N  
Denver, Colorado 80202

Re: Well No. West Kolman #1-5  
Sec. 1, T. 21S, R. 23E.  
Grand County, Utah  
(August- September 1982)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

CF/cf  
Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-173 9  
Communitization Agreement No. \_\_\_\_\_  
Field Name CISCO SPRINGS  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County GRAND State UTAH  
Operator R.L. JACOBS OIL & GAS CO.  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of NOV., 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
CP 1-4	1 SE SW	21 S	23 E	POW	31	45	NONE	NONE	API NO'S 43-019-30671
WK 1-14	1 NW NE	21 S	23 E	OSI	NONE	NONE	NONE	NONE	43-019-30299
WK 1	1 SW SW	21 S	23 E	GSI	NONE	NONE	NONE	NONE	
WK 2	1 SW SE	21 S	23 E	GSI	NONE	NONE	NONE	NONE	
WK 1-13	1 SW NE	21 S	23 E	OSI	NONE	NONE	NONE	NONE	43-019-30268 WAITING ON WORK-OVER RIG
CP 1-5	1 NW NW	21 S	23 E	GSI	NONE	NONE	NONE	NONE	43-019-3067 WAITING ON RIGHT OF WAY TR HOOK-UP GAS LINE

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	<u>42</u>	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	<u>45</u>	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	<u>87</u>	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	<u>35.0</u>	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: J. Collins Address: 2467 COMMERCE BLVD. GRAND JCT. G.  
Title: CONTROLLER Page 1 of 1



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 18, 1982

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

Colorado Pacific Petroleum Corp.  
1020 15th Street, Suite 41N  
Denver, Colorado 80202

R. L. JACOBS OIL & GAS Co.  
2467 COMMERCE BLVD.  
GRAND JCT, CO. 81501  
CP

Re: Well No. West-Kolman #1-5  
Sec. 1, T. 21S, R. 23E.  
Grand County, Utah  
(August- September 1982)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

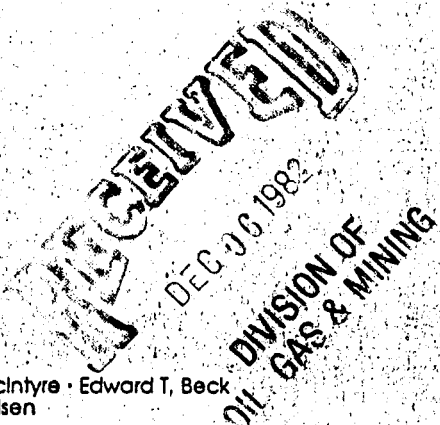
Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

CF/cf  
Enclosure





STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 8, 1982

R. L. Jacobs Oil & Gas Co.  
2467 Commerce Blvd.  
Grand Junction, Colorado 81501

Re: Well No. CP #1-5  
Sec. 1, T. 21S, R. 23E.  
Grand County, Utah

Gentlemen:

According to a report received from your office on the above well, this well is now operated by your company and you have changed the well name.. We have not received any information stating that your company is now operator of this well, or that the name has been changed for the well. If your company has taken over operations, it is now your responsibility as operator to submit those changes to this office. Please send in those changes stated on a Sundry Notice OGC-1b (enclosed). If you have not taken over responsibility of this well, please explain why your office is sending in the forms for this well.

Thank you for your prompt attention to the above matter.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

CF/cf  
Enclosures



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>R.L. JACOBS OIL &amp; GAS COMPANY</u></p> <p>3. ADDRESS OF OPERATOR <u>2467 COMMERCCE BLVD. GRAND JCT. CO. 81501</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>1530' FWL      640' FSL</u></p> <p>14. PERMIT NO. _____</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-17309</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME _____</p> <p>9. WELL NO. <u>CP 1-5</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>CISCO SPRINGS</u></p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <u>SEC. 1, T. 21 S, R. 23 E</u></p> <p>12. COUNTY OR PARISH <u>GRAND</u></p> <p>13. STATE <u>UTAH</u></p>
<p>15. ELEVATIONS (Show whether DP, RT, GR, etc.) <u>4578 GR.</u></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>NAME &amp; OPERATOR CHANGE</u> <input checked="" type="checkbox"/>	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

OPERATOR CHANGE EFFECTIVE 10-1-82  
FROM: COLORADO-PACIFIC PETROLEUM CORPORATION  
TO: R.L. JACOBS OIL & GAS COMPANY

WELL NAME CHANGE

FROM: WEST KOLMAN #1-5  
TO: CP #1-5

*Therfor*  
*Fed lease*  
*no bond problems*  
*Mon*  
*12-20*

RECEIVED

DEC 20 1982

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED L. Collins TITLE Controller DATE 12-14-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

AL  
CONS

19/83  
36

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)  
(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-1736  
Communitization Agreement No. \_\_\_\_\_  
Field Name CISCO SPRINGS  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County GRAND State UTAH  
Operator R.L. JACOBS OIL & GAS CO. FOR  
COLORADO-PACIFIC PETROLEUM CORP.  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of DECEMBER, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
CP 1-4	1 SE SW	21 S	23 E	POW	31	64.60	NONE	NONE	API NO'S 43-019-30671
WK 1-14	1 NW NE	21 S	23 E	OSI	NONE	NONE	NONE	NONE	43-019-30299
WK 1	1 SW SW	21 S	23 E	GSI	NONE	NONE	NONE	NONE	
WK 2	1 SW SE	21 S	23 E	GSI	NONE	NONE	NONE	NONE	
WK 1-13	1 SW NE	21 S	23 E	OSI	31	71.00	NONE	NONE	43-019-30268
CP 1-5	1 NW NW	21 S	23 E	GSI	NONE	NONE	NONE	NONE	43-019-30671 WAITING ON RIGHT OF WAY FOR GAS LINE

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	87.00	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	135.60	NONE	NONE
*Sold	212.60	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	10.00	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	34.1	NONE	XXXXXXXXXXXXXXXXXX

Authorized Signature: J. Collins Address: 2467 COMMERCE BLVD. GRAND JCT. CO.  
Title: Controller Page 1 of 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-1731  
Communitization Agreement No. \_\_\_\_\_  
Field Name CISCO SPRINGS  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County GRAND State UTAH  
Operator R.L. JACOBS OIL & GAS CO.  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JANUARY, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
CP 1-4	1 SE SW	21 S	23 E	POW	31	300.43	NONE	NONE	API NO'S 43-019-30671
WK 1-14	1 NW NE	21 S	23 E	OSI	NONE	NONE	NONE	NONE	43-019-30295
WK 1	1 SW SW	21 S	23 E	GSI	NONE	NONE	NONE	NONE	
WK 2	1 SW SE	21 S	23 E	GSI	NONE	NONE	NONE	NONE	
WK 1-13	1 SW NE	21 S	23 E	POW	31	300.43	NONE	NONE	43-019-30268
CP 1-5	1 NW NW	21 S	23 E	GSI	NONE	NONE	NONE	NONE	43-019-3067 WAITING ON RIGHT OF WAY TO Hook-up GAS LINE

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	<u>10.00</u>	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	<u>600.86</u>	<u>NONE</u>	<u>NONE</u>
*Sold	<u>580.86</u>	<u>NONE</u>	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	<u>NONE</u>	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	<u>NONE</u>	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	<u>NONE</u>	<u>NONE</u>	XXXXXXXXXXXXXXXXXXXX
*Injected	<u>NONE</u>	<u>NONE</u>	<u>NONE</u>
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	<u>NONE</u>
*Other (Identify)	<u>NONE</u>	<u>NONE</u>	<u>NONE</u>
*On hand, End of Month	<u>30.00</u>	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	<u>-</u>	<u>NONE</u>	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: J. Collins Address: 2467 COMMERCE BLVD. GRAND JCT. G.  
Title: Controller Page 1 of 1



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Clayton B. Feight, Division Director

RECEIVED  
MAR 17 1983

R. L. Jacobs Oil & Gas Company  
2467 Commerce Blvd.  
Grand Junction, Colorado 81501

DIVISION OF  
OIL, GAS & MINING

Re: Well No. CP # 1-5  
Sec. 1, T. 21S, R. 23E.  
Grand County, Utah  
(October 1982- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Well Records Specialist

*Sent 3-14-83  
Lew Collins*

CF/cf  
Enclosure

KEEP ONE + RETURN ONE

RECEIVED by:

*Cari*  
RETURN TO R.L. JACOBS OIL & GAS CO.

DATE: 3-18

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck  
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-17309
2. NAME OF OPERATOR R.L. JACOBS OIL & GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2467 COMMERCE BLVD. GRD. JCT. 8/1501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 1530' FWL 640' FSL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. CP 1-5
15. ELEVATIONS (Show whether OF, RT, OR, LSS) 4578 GR. OIL GAS & MINING		10. FIELD AND POOL, OR WILDCAT CISCO SPRINGS
16. DIVISION OF OIL GAS & MINING		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA Sec. 1, T21S, R 23E
17. COUNTY OR PARISH GRAND		18. STATE UTAH

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) WAITING ON RIGHT OF WAY

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

WAITING ON RIGHT OF WAY IN ORDER TO  
HOOK-UP GAS LINE.See attached Forms (9-329) for each month  
from Aug 1982 Thru Jan. 1983

18. I hereby certify that the foregoing is true and correct

SIGNED

Ken Collier

TITLE

Controller

DATE

3-14-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 5, 1983

R. L. Jacobs Oil & Gas Company  
2467 Commerce Blvd.  
Grand Junction, Colorado 81501

Re: Well No. CP #1-5  
640' FSL, 1530' FWL  
NW NW, Sec .1, T. 21S, R .23E.  
Grand County, Utah  
(April 1983 - October 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones  
Well Records Specialist

CJ/cj  
Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-17309</b>
2. NAME OF OPERATOR <b>R.L. JACOBS OIL &amp; GAS CO.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>2467 COMMERCE BLVD. GRAND JCT. CO. 81505</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1530' FWL 640' FSL</b>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <b>CP 1-5</b>
15. ELEVATIONS (Show whether OF, RT, GR, etc.) <b>4578 GR.</b>		10. FIELD AND POOL, OR WILDCAT <b>CISCO SPRINGS</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SEC. 1, T21S, R23E</b>
		12. COUNTY OR PARISH <b>GRAND</b>
		13. STATE <b>UTAH</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

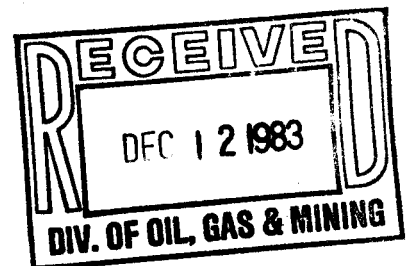
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐**RUNNING GAS LINE** ☒  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PERIOD THIS REPORT COVERS: APRIL 1983 THRU OCT. 1983

PREPARING AND RUNNING A GAS LINE FROM  
WELL TO A PRODUCTION LINE.

18. I hereby certify that the foregoing is true and correct

SIGNED

**Terry Collins**

TITLE

**ACCOUNTANT**

DATE

**12-8-83**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT ~~TRIPPLICATE\*~~  
(Other instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> OPERATOR CHANGE		5. LEASE DESIGNATION AND SERIAL NO. U-17309
2. NAME OF OPERATOR R.L. JACOBS OIL AND GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2467 Commerce Blvd. GRAND Jct. Co. 81505		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SEC. 1		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT CISCO SPRINGS
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T-21 S, R-23 E
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) OPERATOR CHANGE <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

AS OF AUG. 15, 1982 COLORADO-PACIFIC PETROLEUM CORP.  
DESIGNATED R.L. JACOBS OIL & GAS COMPANY AS  
OPERATOR OF SEC. 1 ALL, T-21 S, R-23 E.  
WELLS: CP 1-4  
CP 1-5  
WK 1-14  
WK 1  
WK 2  
WK 1-13

18. I hereby certify that the foregoing is true and correct

SIGNED

D. Collins

TITLE

ACCOUNTANT

DATE

2-29-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 10, 1984

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

R. L. Jacobs Oil and Gas Company  
2467 Commerce Blvd.  
Grand Junction CO 81505

RE: Well No. CP 1-5  
API #43-019-30674  
640' FSL, 1530' FWL, NW/NW  
Sec. 1, T. 21S, R. 23E.  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones  
Well Records Specialist

CJ/cj

Enclosure

cc: Dianne R. Nielson, Director  
Ronald J. Firth, Associate Director  
3233/7328

RETURNED 4-18-84

**RECEIVED**

**APR 23 1984**

**DIVISION OF OIL  
GAS & MINING**

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

4-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

NA

9. WELL NO.

CP 1-5

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 1, T-21S R-23E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

R.L. JACOBS OIL AND GAS CO.

3. ADDRESS OF OPERATOR

2467 COMMERCE BLVD. GRAND JUNCTION, CO 81505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface SWSESW SEC. 1, T-21S, R-23E

1530' FWL, 640' FSL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

43-019-30674

DATE ISSUED

8-6-80

15. DATE SPUDDED

11-11-81

16. DATE T.D. REACHED

11-13-81

17. DATE COMPL. (Ready to prod.)

12-20-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

4578' GR

19. ELEV. CASINGHEAD

4578'

20. TOTAL DEPTH, MD &amp; TVD

1295

21. PLUG, BACK T.D., MD &amp; TVD

1295

22. IF MULTIPLE COMPL., HOW MANY\*

NA

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

✓

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

864' To 884' DAKOTA

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY, COMPENSATED DENSITY, CEMENT LOG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	121.6	9"	50 SACKS	NONE
4 1/2"	10.5	1295	7 7/8"	200 SACKS	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2 3/8	1200	1200

31. PERFORATION RECORD (Interval, size and number)

864 To 884 2 SHOOTS PER FT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NA		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-19-81	24	-	→	NA		NONE	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
180*	180*	→	NA	100	NA	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

NONE - ORIGINAL OPERATOR IS OUT OF BUS. &amp; ALL FILES ARE GONE.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. Collins

TITLE

ACCOUNTANT

DATE

4-18-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			NO CORES OR TESTS	DAKOTA	864		
				BRUSHY	1018		
				CEDAR MTH.	1233		



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 22, 1984

RECEIVED

MAY 31 1984

R L Jacobs Oil & Gas Company  
2467 Commerce Blvd.  
Grand Junction, Colorado 81505

DIVISION OF OIL  
GAS & MINING

RE: Well No. CP #1-5  
API #43-019-30674  
640' FSL, 1530' FWL  
Sec. 1, T. 21S, R. 23E.  
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office April 18, 1984, on the above referred to well, indicates the following electric logs were run: Cement Bond Log. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones  
Well Records Specialist

CJ/cj

cc: Dianne R. Nielson, DOGM  
Ronald J. Firth, DOGM

89260

THE ORIGINAL OPERATOR IS BANKRUPT  
THE PRINCIPAL IS DEAD, AND I  
HAVE NOT BEEN ABLE TO OBTAIN ANY  
LOGS.

LEN COLLINS

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>OPERATOR CHANGE</u></p> <p>2. NAME OF OPERATOR <u>R.L. JACOBS OIL AND GAS CO.</u></p> <p>3. ADDRESS OF OPERATOR <u>2467 COMMERCE BLVD. GRAND JUNCTION CO. 81505</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>SECTION 1</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-17309</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT <u>GREATER CLSCO</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SEC. 1, T-21 S, R-23 E</u></p> <p>12. COUNTY OR PARISH <u>GRAND</u></p> <p>13. STATE <u>UTAH</u></p>
<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>OPERATOR CHANGE</u>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EFFECTIVE MARCH 1, 1985 R.L. JACOBS OIL & GAS CO.  
HAS DESIGNATED B.L. OIL AND GAS CO. AS  
OPERATOR OF SEC. 1 ALL, T-21 S, R-23 E.

WELLS: CP 1-4  
CP 1-5  
WK 1-13  
WK 1-14  
WK 1  
WK 2

B.L. OIL AND GAS CO.  
617 PANORAMA DR.  
GRAND JUNCTION, CO. 8150

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Collins

TITLE

ACCOUNTANT

DATE

3-6-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

AUG 26 1988

RECEIVED  
SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION OF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> OPERATOR CHANGE		5. LEASE DESIGNATION AND SERIAL NO. U-17309
2. NAME OF OPERATOR B.L. OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 617 PANORAMA DR. GRAND JUNCTION CO. 81503		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SECTION 1 ALL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT GREATER - CISCO
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T-21S, R-23E SLM
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) OPERATOR CHANGE <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE AUGUST 5, 1988 B.L. OIL AND GAS CO. HAS DESIGNATED ABRAHAM R. GLADSTONE 36 DEBORAH TERRACE, ENGLEWOOD CLIFF, N.J. #07632 AS OPERATOR OF SEC. 1 ALL, T-21S, R-23E SLM.

WELLS:

-WK #1	(SW 1/4 SW 1/4) - 43-019-30266	BRBSN
-WK #2	(SW 1/4 SE 1/4) - 43-019-30270	"
-WK #3	(NW 1/4 SW 1/4) - 43-019-30267	SLTW
-CP #1-4	(SE 1/4 SW 1/4) - 43-019-30671	DKTA
-CP #1-5	(NW 1/4 NW 1/4) - 43-019-30674	DKTA
-WK #1-13	(SW 1/2 NE 1/4) - 43-019-30268	SLTW
-WK #1-14	(NW 1/4 NE 1/4) - 43-019-30299	BRBSN

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins TITLE OPERATOR DATE 8-22-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ASSIGNMENT OF RIGHTS AS DESIGNATED OPERATOR OF OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER LEASES, WELLS, PIPELINE & COMPRESSOR STATION.		5. LEASE DESIGNATION AND SERIAL NO. SEE NO 17
2. NAME OF OPERATOR ABRAHAM R. GLADSTONE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 36 DEBORAH TERRACE, ENGLEWOOD CLIFFS, N.J. 07632		7. UNIT AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface DETAILED IN NO. 17		8. FARM OR LEASE NAME SEE NO. 17
14. PERMIT NO.		9. WELL NO. SEE NO. 17
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT GREATER CISCO AREA
12. COUNTY OR PARISH GRAND		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*

(Other) \_\_\_\_\_  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Assignment of Rights as Designated Operator of the following Leases, Oil and Gas Wells, Pipeline & Compressor Station are hereby transferred to Geophysical Survey Company, 2250 Tiffany Drive, Grand Junction, CO 81503, Don D. Armentrout, President.

GRAND COUNTY, UTAH. T 20 S, R23 E, SLB&M.

LEASE SERIAL NUMBER	DESCRIPTION OF LANDS	WELLS AND LOCATION
U-7623	Section 13: E $\frac{1}{2}$ .	LEN 13-3 (SE $\frac{1}{4}$ SE $\frac{1}{4}$ ) THOMAS 2A (SW $\frac{1}{4}$ SE $\frac{1}{4}$ ) THOMAS 8 (NE $\frac{1}{4}$ SE $\frac{1}{4}$ ) LEN 24-4 (NW $\frac{1}{4}$ SW $\frac{1}{4}$ ) LEN 24-3 (NE $\frac{1}{4}$ SW $\frac{1}{4}$ ) JACOBS 24-1 (SE $\frac{1}{4}$ SW $\frac{1}{4}$ ) JACOBS 25-1 (SE $\frac{1}{4}$ NW $\frac{1}{4}$ ) LEN 25-2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )
U-7945	SECTION 13: SW $\frac{1}{4}$ SW $\frac{1}{4}$ .	JACOBS 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )
U-63558	SECTION 9: E $\frac{1}{2}$ NE $\frac{1}{4}$ .	3-355 (NE $\frac{1}{4}$ NE $\frac{1}{4}$ ) 1-355 (SE $\frac{1}{4}$ NE $\frac{1}{4}$ ) 1-355A (SE $\frac{1}{4}$ NE $\frac{1}{4}$ )
U-17309	T 21 S, R 23 E, SLB&M. SECTION 1: ALL	CP 1-5 (NW $\frac{1}{4}$ NW $\frac{1}{4}$ ) CP 1-4 (SE $\frac{1}{4}$ SW $\frac{1}{4}$ ) WK 1-13 (SE $\frac{1}{4}$ SW $\frac{1}{4}$ ) WK 1-14 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ) WK 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$ ) WK 2 (SW $\frac{1}{4}$ SE $\frac{1}{4}$ ) WK 3 (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )

18. I hereby certify that the foregoing is true and correct

SIGNED Abraham R. Gladstone TITLE Owner DATE 8-14-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



---

## EPS Resources Corporation

5655 South Yosemite  
Suite 460  
Englewood, CO 80111  
Phone (303) 721-7920  
Fax (303) 721-6025

February 8, 1991

Lisha Romero  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
355 W. N. Temple  
Salt Lake City, Utah 84180-1203

Dear Lisha:

Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Dale Anne Kessler', written over a horizontal line.

Dale Anne Kessler

FEB 10 1991



(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

ST. JOHN'S UNIVERSITY  
(Other instructions on reverse side)

Expires August 31, 1995  
3. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

5655 S. Yosemite, Suite 460, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

WK 3 Sec. 1:

CP 1-4 Well Sec. 1: SE1/4SW1/4, CPI-5 Well Sec. 1: NW1/4NW1/4  
WK 1-13 Well Sec. 1: SE1/4SW1/4, WK 1-14 Well Sec. 1: NW1/4NE1/4  
WK 1-Well Sec. 1: SW1/4SW1/4, WK 2 Well Sec. 1: SW1/4SE1/4

14. PERMIT NO.

43-019-30-674, 43-019-30-267, 43-019-30-268

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

43-019-30-266, 43-019-30-671, 43-019-30-299, 43-019-30-270

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO. CP 1-4, CP 1-5,  
WK 1-13, WK 1-14, WK 1,  
WK 2, WK-3

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC. T. R. M. OR B.L. AND  
SURVEY OR AREA

Section 1-T21S-R23E

12. COUNTY OR PARISH, 13. STATE

Grand

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

Change of Operator

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

\*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that EPS Resources Corporation is considered to be the operator of these wells in the Cisco Springs Field in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands effective July 26, 1990.

Bond coverage for the listed wells is provided by LC #244.

RECEIVED  
FEB 27 1991

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward Neubauer

TITLE President

DATE 8-7-90

(This space for Federal or State office use)

Assistant District Manager

APPROVED BY William C. Hunsz

TITLE for Minerals

DATE 8/17/90

CONDITIONS OF APPROVAL, IF ANY:

APPROVE w/ Change of Op cond 8/17/90

\*See Instructions on Reverse Side

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:	
1-LCR	<input checked="" type="checkbox"/>
2-DTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)
- ☐ Designation of Agent
- ☐ Designation of Operator
- ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>GEOPHYSICAL SURVEY COMPANY</u>
(address)	<u>5655 SOUTH YOSEMITE, STE 460</u>	(address)	<u>2250 TIFFANY DRIVE</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>GRAND JUNCTION, CO 81503</u>
	<u>DALE ANNE KESSLER</u>		<u>DON ARMENTROUT</u>
	<u>phone (303) 721-7920</u>		<u>phone (303) 241-9755</u>
	<u>account no. N 2025</u>		<u>account no. N3315</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec. 2-27-91)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec. 2-27-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)        If yes, show company file number:       .
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below. (Approved 8-22-90)
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-1-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *per EPS Resources, please leave entities as is. (3-4-91)*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

**MICROFILMING**

1. All attachments to this form have been microfilmed. Date: March 11 1991.

**FILED**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

*Btm-moab - Approved changes on 8-17-90 & 8-22-90 eff. 7-26-90 (Verlene Butts)*

BUREAU OF LAND MANAGEMENT

6. LEASE DESIGNATION AND SERIAL NO.

SEE below

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
*Saturn Resources Corp.*

3. ADDRESS OF OPERATOR  
*PO BOX 870171*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
*SEE attached*

14. PERMIT NO.

15. ELEVATIONS (Show whether DY, KY, OR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
*VARIOUS*

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR S.W. AND SURVEY OR AREA  
*T20S R29E*  
*T21S R29E*

12. COUNTY OR PARISH  
*Grand*

13. STATE  
*Utah*

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
BILOUT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DRAINAGE PROVIDED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*WE HAVE purchased the leases + properties listed on attached exhibits. purchased from Master Petroleum + Development AND Abraham R. Gladstone \* EPS Resources Corp. We are operators of these leases + wells as of 8-1-91*

*There is one additional lease which we do not have information on. It is lease # UTA 7945. It has 1 gas well on it - Jacobs #1 well \*Hadden + Harrison*

I hereby certify that the foregoing is true and correct

SIGNED *R. J. Simpson* TITLE *Vice president* DATE *10-7-91*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS MANNER  
(Other instructions on re-  
verse side)

5. LEASE DESIGNATION AND SERIAL NO.  
**ITU 17309**  
INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☒ OTHER

1. NAME OF OPERATOR

**Saturn Resources Corp.**

2. ADDRESS OF OPERATOR

**PO BOX 87071 DALLAS TEXAS 75287**

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

**SEE ATTACHED**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

**SEE ATTACHED**

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

**Grand County UTAH**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

CHANGE OF OPERATOR

eff. 8/1/91

Saturn Res. Corp. is taking over operations of the above captioned well.

Saturn Res. Corp. is responsible under the terms and conditions of the  
lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0841.

Wells: CP 1-5  
CP 1-4  
1-14  
WK-2  
WK-1-13  
WK-3  
WK-1

**RECEIVED**

OCT 30 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*B. Lynn Kempsey*

TITLE

*Vice president*

DATE

*9-5-91*

(This space for Federal or State office use)

Assistant District Manager  
for Minerals

APPROVED BY

*William C. Thuniger*

TITLE

DATE

*10/25/91*

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side

APPROVE w/ change of Operator cond. 10/25/91 ALT 10/25/91  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

Page 1 of 2

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GEOPHYSICAL SURVEY COMPANY  
2250 TIFFANY DRIVE  
GRAND JUNCTION CO 81503  
ATTN: DON ARMENTROUT

Utah Account No. N3315

Report Period (Month/Year) 12 / 90

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 1-355							
4301930115	00240	20S 23E 9	✓ BUKHN		U-6355		
THOMAS FED #8							
4301930148	00565	20S 23E 13	✓ DKTA		U-7623		
ROBERT S. WEST WK #1							
4301930266	00566	21S 23E 1	✓ BRBSN		U-17309		
WK #3							
4301930267	00566	21S 23E 1	✓ SLTW		"		
WK 1-13 43-019-30420							
4301930268	00566	21S 23E 1	✓ SLTW		"		
WK #2							
4301930270	00566	21S 23E 1	✓ BRBSN		"		
KAROLMAN FED 1-14							
4301930299	00566	21S 23E 1	✓ BRBSN		"		
CP 1-4							
4301930671	00566	21S 23E 1	✓ DKTA		"		
CP 1-5							
4301930674	00566	21S 23E 1	✓ DKTA		"		
JACOBS #1							
4301930378	00567	20S 23E 13	✓ DKTA		NOT CHANGED	(U-7945)	
JACOBS FED 1-25							
4301930486	00568	20S 23E 25	✓ SLTW		U-7623		
FEDERAL 24-1							
4301930510	00569	20S 23E 24	✓ MRSN		"		
CISCO SPRINGS #24-3							
4301931179	00571	20S 23E 24	✓ DKTA		"		
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK

1- <del>LCR</del> 7- <del>LCR</del>
2-DTS <del>OTS</del>
3-VLC
4-RJF ✓
5-RWM ✓
6-ADA

Attach all documentation received by the Division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)  
Designation of Operator

☐ Designation of Agent  
☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

(new operator) SATURN RESOURCES CORP.  
(address) P. O. BOX 870171  
DALLAS, TX 75287  
R. LYNN DEMPSEY  
phone ( 214 ) 418-1701  
account no. N 1090

FROM (former operator) EPS RESOURCES CORP.  
(address) 5655 S. YOSEMITE, #460  
ENGLEWOOD, CO 80111  
DALE ANNE KESLER  
phone ( 303 ) 721-7920  
account no. N 2025

Well(s) (attach additional page if needed):

name: <u>FEDERAL 1-355A/CDMTN</u>	API: <u>43-019-31265</u>	Entity: <u>10941</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
name: <u>FEDERAL 3-355/DKTA</u>	API: <u>43-019-30123</u>	Entity: <u>10947</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
name: <u>FEDERAL 1-355/BUKHN</u>	API: <u>43-019-30115</u>	Entity: <u>240</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
name: <u>ROBIN G 24-1/CDMTN</u>	API: <u>43-019-31255</u>	Entity: <u>10837</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-58207</u>
name: <u>ROBIN G 24-4/MRSN</u>	API: <u>43-019-31261</u>	Entity: <u>10963</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-58207</u>
name: <u>CP 1-5/DKTA</u>	API: <u>43-019-30674</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>CP 1-4/DKTA</u>	API: <u>43-019-30671</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>

# OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Reg. 10-7-91*) (*Reg. 10-18-91*) (*Rec'd BLM approved Sundries 10-30-91*)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 10-7-91*) (*Rec'd BLM approved Sundries 10-30-91*)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)        If yes, show company file number:       .
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*11-5-91*)
- 6 6. Cardex file has been updated for each well listed above. (*11-6-91*)
- 7 7. Well file labels have been updated for each well listed above. (*11-6-91*)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*11-5-91*)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW.

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)   . Today's date                      19  . If yes, division response was made by letter dated                      19  .

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: Nov 8 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

911028 Btm/Moeb Approved on 10-25-91 eff. 8-1-91. (see Btm approved sundries rec'd 10-30-91)



STATE OF OKLAHOMA

) SS:  
)

COUNTY OF OKLAHOMA

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Sheila Trechug  
Notary Public

My Commission Expires:

5-16-01

**TRUSTEE'S DEED AND BILL OF SALE**

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

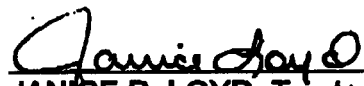
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.

  
JANICE D. LOYD, Trustee,  
and only as Trustee, of the  
Estate of Saturn Resources, Inc.  
BK-97-15213-BH and Ray Lynn  
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &  
Loyd, P.C.  
2000 Oklahoma Tower  
210 Park Avenue  
Oklahoma City, Okla.  
73102

RECEIVED

FEB 08 2001

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. See Attached List
6. If Indian, Allottee or Tribe Name -
7. If Unit or CA/Agreement, Name and/or No. -
8. Well Name and No. See Attached
9. API Well No. See Attached
10. Field and Pool, or Exploratory Area Greater Cisco Area
11. County or Parish, State Grand, Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2-18

1. Type of Well  
☒ Oil Wells ☒ Gas Wells ☒ Other Right-of-Ways

2. Name of Operator Falcon Energy, LLC

3a. Address 4103 So. 500 W. Salt Lake City, Utah 84123 3b. Phone No. (include area code) 801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Effective 11/29/2000

Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.

Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.

Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Douglas H. Bowler Title Manager

Signature Douglas H. Bowler

Date 12-6-00

FEB 08 2001

DIVISION OF  
OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William H. Hargis

Title

Assistant Field Manager

Date

2/2/01

Office

Division of Resources

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	ML-130	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- <sup>75536</sup> <del>44440</del> *	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec. 3, T. 20S., R. 23 E.			

\* Lessee of Record - Ambra Oil & Gas

\*\* Lessee of Record - Amoco

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
<b>Ownership - Ray Lynn Dempsey</b>				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
<b>Ownership - Saturn Resources</b>				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24 E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23E</i>	430193122300S01	Gas	97%
UTU-17309	W K #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

Falcon Energy, LLC  
Well Nos: List Attached  
Leases: List Attached  
Grand County, Utah

### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-870	<input checked="" type="checkbox"/>
3. JLT		6-FILE	

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

<b>FROM:</b> (Old Operator):
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

<b>TO:</b> ( New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MUSTANG 3-1	43-019-31128	9860	03-20S-23E	FEDERAL	GW	P
FEDERAL 3-037	43-019-30992	13039	03-20S-23E	FEDERAL	OW	P
CISCO SPRINGS 24-3	43-019-31179	571	24-20S-23E	FEDERAL	GW	S
LEN 24-4	43-019-31223	573	24-20S-23E	FEDERAL	GW	S
ROBIN G 24-1	43-019-31255	10837	24-20S-23E	FEDERAL	GW	P
ROBIN G 24-4	43-019-31261	10963	24-20S-23E	FEDERAL	GW	S
ROBERT S WEST WK 1	43-019-30266	566	01-21S-23E	FEDERAL	OW	S
WK 2	43-019-30270	566	01-21S-23E	FEDERAL	GW	S
WK 3	43-019-30267	566	01-21S-23E	FEDERAL	OW	S
WK 1-13	43-019-30420	566	01-21S-23E	FEDERAL	OW	S
W-KOLMAN FEDERAL 1-14	43-019-30299	566	01-21S-23E	FEDERAL	OW	S
CP 1-4	43-019-30671	566	01-21S-23E	FEDERAL	OW	P
CP 1-5	43-019-30674	566	01-21S-23E	FEDERAL	GW	S
CISCO FEDERAL 1	43-019-30475	8171	10-21S-23E	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 377-0923		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>100' x 100' x 100' x 100' x 100' x 100'</u>		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>14N 12E 36S 10E 4N</u>		10. FIELD AND POOL, OR WILDCAT:
COUNTY: <u>Grand</u>		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u>Neil D. Sharp</u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

(5/2000) Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

3a. Address  
**7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112**

3b. Phone No. (include area code)  
**303-617-7242**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE SW SEC. 1 T21S - R23E**

5. Lease Serial No.

**UTU 17309**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**CP 1-5**

9. API Well No.

**43019 - 30674**

10. Field and Pool, or Exploratory Area

**CISCO SPRINGS**

11. County or Parish, State

**GRAND COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

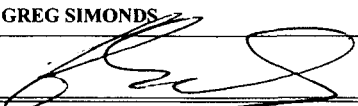
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).**

**RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.**

**BOND COVERAGE FOR THIS WELL SILL BE PROVIDED BY BLM BOND NO. UTB000207.**

**EFFECTIVE DATE: 5/15/2006**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **GREG SIMONDS** Title **V.P. OPERATIONS**  
Signature  Date **05/30/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **ACCEPTED** Division of Resources Date **6/12/06**  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Moab Field Office  
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**CONDITIONS OF APPROVAL ATTACHED**  
**JUN 19 2006**  
**DIV. OF OIL, GAS & MINING**

Running Foxes Petroleum, Inc.  
Well Nos. CP 1-4, CP 1-5, 1, WK 1-13, WK 2, WK 3, 1-14  
Section 1, T21S, R23E  
Lease UTU17309  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-17309
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 640' FSL & 1530' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 1 21S 23E	8. WELL NAME and NUMBER: CP 1-5 9. API NUMBER: 4301930674 10. FIELD AND POOL, OR WILDCAT: Greater Cisco COUNTY: Grand STATE: UTAH

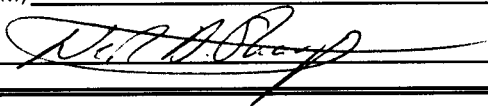
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8-18-06	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This notice is to inform the State of Utah that Running Foxes Petroleum has plugged and abandoned the CP 1-5 well. Superior Well Services was used to cement the well from total depth to the surface as well as the surface casing annulus. They used 99 sacks of Class A cement on this particular well to plug it. A P&A marker is currently being welded on to mark its location with all pertinent well information on it. Jack Johnson of the BLM was present for this plugging.

Attached: Job Log & Service Ticket

NAME (PLEASE PRINT) Neil D. Sharp	TITLE Geologist
SIGNATURE 	DATE 9-5-2006

(This space for State use only)

RECEIVED  
SEP 06 2006

## Cement Jobs to P+A

# JOB LOG

[illegible]

**WEST-SALES & SERVICE FIELD INVOICE****INVOICE NUMBER**

**29- 100012**

**INVOICE DATE**

8/18/2006

**INVOICE PAGE**

1	of	1
---	----	---

CHARGE TO

# RUNNING FOXES PETROLEUM

ADDRESS

7060 B SOUTH TUCSON WAY CENTENNIAL CO.80112

[illegible]

STATE

COUNTY

**UTAH**

## Grand

FIELD	
-------	--

WELL PERMIT NUMBER

OWNER

**SERVICE ENGINEER**

**Dan Huber**

**PURCHASE ORDER / REFERENCE****JOB TYPE**

**ON LOCATION**

COMPLETED

PTA

TIME 7:30

01 TIME 18:30

DATE 8/18/2006

DATE 8/18/2006

**SIGNATURE**

NAME (PLEASE PRINT)

I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.

**IX**

[illegible]

Continuation Page \$

**CUSTOMER OR AGENT SIGNATURE / COMMENTS**

**IX**

Subtotal	\$	39,637.00
----------	----	-----------

Allowances \$ - \$ -

Discounts	35.00%	\$	(13,872.95)
-----------	--------	----	-------------

<b>Subtotal</b>	<b>\$</b>	<b>25,764.05</b>
-----------------	-----------	------------------

Fuel	Surcharges	2.00%	\$	515.28
------	------------	-------	----	--------

Receipt: The customer or customer's agent acknowledges that the equipment, materials and services were received as listed on this field invoice.

Terms: Net 30 days. Finance charge 1.5% per month on past due accounts. Applicable taxes will be added on invoice.

**DUE \$ 26,279.33**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Change of Operator

2. NAME OF OPERATOR:  
Falcon Energy LLC

3. ADDRESS OF OPERATOR:  
1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521

PHONE NUMBER:  
(970) 234-8095

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT)

Wayne Stant

TITLE

Manager

SIGNATURE

Wayne O Stant

DATE

11-14-06

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**5/15/2006**

**FROM: (Old Operator):**

N6710-Falcon Energy, LLC  
1137 19 Rd  
Fruita, CO 81521-9678  
Phone: 1 (970) 858-8252

**TO: ( New Operator):**

N2195-Running Foxes Petroleum, Inc.  
7060 B S. Tucson  
Centennial, CO 80112  
Phone: 1 (720) 377-0923

**CA No.**

**Unit:**

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2) Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
  - a. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3